
NORTHEAST REGION

NOTE 101: The following note applies to Line Items 1001, 1002, 1003, 1013 and 1014. Line Items 1001, 1002, 1003, 1013 and 1014 are for existing requirements for locations behind Washington Gas Light, Virginia Natural Gas, Baltimore Gas and Electric, and Columbia Gas Citygates. The quantities listed are estimates for a twelve-month (October 2000 - September 2001) delivery period. These quantities are procured on a monthly basis. A Basic Ordering Agreement (BOA) will be established with all qualified, responsible offerors that request award of a BOA by checking below. Every month, all offerors that have been awarded a BOA for the locations listed below will be requested to submit prices for the following month. At that time, offers will be evaluated in accordance with Clause M700, EVALUATION FOR AWARD, and award of the monthly delivery order will be made to the offeror whose offer represents the best value for the Government. The delivery period for Line Items 1001, 1002, 1003, 1013 and 1014 is October 1, 2000, through September 30, 2001.

The following note applies only to Subline Item 10010301, Fort Detrick, MD (Boiler Plant) and Subline Item 10010302, Fort Detrick, MD (Incinerator).

NOTE 102: The December, January and February requirements for the Boiler Plant will be solicited as Firm, and the January and February requirements for the Incinerator will be solicited as Firm.

1001	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE WASHINGTON GAS LIGHT VIA FIRM/LIMITED INTERRUPTIBLE DELIVERY WITH SUPPLY MANAGEMENT	6,257,466	INTENTION TO ENTER INTO A BASIC ORDERING AGREEMENT YES_____ NO_____
10010101	FOR ULTIMATE DELIVERY TO DOD, OSD, RE&F, FF PENTAGON BLDG, WASHINGTON, DC	398,008	
10010102	FOR ULTIMATE DELIVERY TO DOD PENTAGON INCINERATOR, WASHINGTON, DC	21,000	
10010103	FOR ULTIMATE DELIVERY TO FORT BELVOIR, VA	138,000	
10010104	FOR ULTIMATE DELIVERY TO FORT MYER, VA	151,293	
10010105	FOR ULTIMATE DELIVERY TO WALTER REED ARMY MED CTR (606 STEPHEN SITTER), FOREST GLEN, MD	40,299	
10010106	FOR ULTIMATE DELIVERY TO WALTER REED ARMY MED CTR (BROOKVILLE, 511 PLT), FOREST GLEN	49,201	
10010107	FOR ULTIMATE DELIVERY TO NAT NAVAL MEDICAL CENTER, BETHESDA, MD	532,000	

10010108	FOR ULTIMATE DELIVERY TO ANDREWS AFB (BLDG 3409), MD	148,007
10010109	FOR ULTIMATE DELIVERY TO ANDREWS AFB (BLDG 1732), MD	357,000
10010113	FOR ULTIMATE DELIVERY TO US ARMY RESEARCH LAB, ADELPHI, MD	123,100
10010114	FOR ULTIMATE DELIVERY TO FORT DETRICK (BOILER PLANT), MD	534,000
10010115	FOR ULTIMATE DELIVERY TO FORT DETRICK (INCINERATOR), MD	34,860
10010116	FOR ULTIMATE DELIVERY TO NATIONAL INSTITUTES OF HEALTH, BETHESDA, MD	1,978,000
10010117	FOR ULTIMATE DELIVERY TO US DEPT OF AGRICULTURE, BELTSVILLE, MD	189,632
10010118	FOR ULTIMATE DELIVERY TO PATUXENT RIVER NAS, MD	53,586
10010119	FOR ULTIMATE DELIVERY TO WALTER REED ARMY MED CTR (BLDG 503), MD	152,795
10010201	FOR ULTIMATE DELIVERY TO NAVAL RESEARCH LAB, WASHINGTON, DC	381,885
10010202	FOR ULTIMATE DELIVERY TO BOLLING AIR FORCE BASE, WASHINGTON, DC	145,260
10010203	FOR ULTIMATE DELIVERY TO FORT MCNAIR, WASHINGTON, DC	9,728
10010204	FOR ULTIMATE DELIVERY TO WALTER REED ARMY MED CTR, 16TH ST, WASHINGTON, DC	560,280
10010205	FOR ULTIMATE DELIVERY TO ANACOSTIA BLDG 73, WASHINGTON, DC	30,300
10010206	FOR ULTIMATE DELIVERY TO NDW BLDG 116, WASHINGTON, DC	167,000
10010207	FOR ULTIMATE DELIVERY TO DIA-WASHINGTON, DC	41,100
10010301	FOR ULTIMATE DELIVERY TO FORT DETRICK (BOILER PLANT), MD (FIRM, DECEMBER - FEBRUARY)	14,800
10010302	FOR ULTIMATE DELIVERY TO FORT DETRICK (INCINERATOR), MD (FIRM, JANUARY - FEBRUARY)	6,332

The following note applies only to Subline Item 100203, Camp Peary, VA.

NOTE 103: Camp Peary burns natural gas in three boiler rooms. The boilers are located in Building 808 (Boiler Plant), Building 1601 (Motor Pool), and Building 2801 (Warehouse).

1002A	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE Virginia Natural Gas VIA LIMITED INTERRUPTIBLE DELIVERY WITHOUT SUPPLY MANAGEMENT	4,139,394	INTENTION TO ENTER INTO A BASIC ORDERING AGREEMENT YES_____ NO_____
 100201 FOR ULTIMATE DELIVERY TO: NAVY NORFOLK, VA			
10020101	FOR ULTIMATE DELIVERY TO USN BLDG P-1, NORFOLK, VA	2,344,050	
10020102	FOR ULTIMATE DELIVERY TO USN BLDG Z-312, NORFOLK, VA	1,060,875	
10020103	FOR ULTIMATE DELIVERY TO USN LAFAYETTE RIVER, NORFOLK, VA	17,800	
10020104	FOR ULTIMATE DELIVERY TO USN NAS OCEANA, VIRGINIA BEACH, VA	330,795	
10020105	FOR ULTIMATE DELIVERY TO USN DAM NECK, VIRGINIA BEACH, VA	153,490	
 100202 FOR ULTIMATE DELIVERY TO: FORT EUSTIS, VA			
100202	FOR ULTIMATE DELIVERY TO: FORT EUSTIS, VA	232,384	
 1002B			
	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE VIRGINIA NATURAL GAS VIA LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT	41,050	
100203	FOR ULTIMATE DELIVERY TO CAMP PEARY, VA	41,050	

The following note applies to Subline Item 10030201, Maryland Procurement Office, MD (FIRM), only.

NOTE 104: The MDQ for November through March is 81 Dths per day. The MDQ for April through October is 32 Dths per day.

1003	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE BALTIMORE GAS & ELECTRIC VIA FIRM/LIMITED INTERRUPTIBLE DELIVERY WITH SUPPLY MANAGEMENT	1,531,860	INTENTION TO ENTER INTO A BASIC ORDERING AGREEMENT YES_____ NO_____
10030101	FOR ULTIMATE DELIVERY TO USCG CURTIS BAY, MD	111,400	
10030102	FOR ULTIMATE DELIVERY TO U.S. NAVAL ACADEMY, ANNAPOLIS, MD	498,200	

10030103	FOR ULTIMATE DELIVERY TO MARYLAND PROCUREMENT OFFICE, MD (LIMITED INTERRUPTIBLE)	539,000
10030201	FOR ULTIMATE DELIVERY TO MARYLAND PROCUREMENT OFFICE, MD (FIRM)	19,500
10030202	FOR ULTIMATE DELIVERY TO JOHNS HOPKINS UNIVERSITY, LAUREL, MD	71,600
10030301	FOR ULTIMATE DELIVERY TO ABERDEEN PROVING GROUND, MD	292,160

The following note applies only to Line Item 1013.

NOTE 105: This requirement behind Columbia Gas of Virginia is for two activities. The first is the FBI Academy, Department of Justice (Nomination Group #3602, and the account is listed under "Commanding General Marine Corps Base: DEA Justice Center."). The second activity is the Marine Corps Base, Quantico (Nomination Group #1979, and the account is listed under "Accounting Liaison Branch B182, Marine Corps Base."). The Supplier must nominate for each of these two accounts. The Supplier will have access to Columbia Gas of Virginia's "GAIN + " proprietary nomination software.

1013	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE COLUMBIA GAS OF VIRGINIA VIA LIMITED INTERRUPTIBLE DELIVERY WITHOUT SUPPLY MANAGEMENT	915,000	INTENTION TO ENTER INTO A BASIC ORDERING AGREEMENT YES_____ NO_____
101301	FOR ULTIMATE DELIVERY TO QUANTICO MARINE BASE, QUANTICO, VA	915,000	
1014	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE COLUMBIA GAS OF VIRGINIA VIA LIMITED INTERRUPTIBLE OR INTERRUPTIBLE DELIVERY WITHOUT SUPPLY MANAGEMENT	190,343	INTENTION TO ENTER INTO A BASIC ORDERING AGREEMENT YES_____ NO_____
101401	FOR ULTIMATE DELIVERY TO PORTSMOUTH NAVAL HOSPITAL, VA	190,343	

1004 WATERVLIET ARSENAL, NY

The following note applies to Line Items 1004, 1005, and 1006.

NOTE 106: Line Items 1004, 1005 and 1006 are tied together for purposes of evaluation and award. Offerors must offer on all tied items in order to be considered for award.

The following notes apply to Line Item 1004.

NOTE 107: The firm load falls under LDC tariff 5F w/DCA. Niagara Mohawk (NIMO) will release the firm space on the interstate pipeline to the Supplier. The Supplier will be billed directly by the pipeline. NIMO issues Adjusted Flow Orders (AFO) to the Supplier/aggregator with per day delivery information and provides the balancing. Watervliet's firm load will be under the balanced aggregation program. Consequently, the Supplier must be an approved aggregator on the NIMO system. The Supplier will be required to maintain a credit limit with NIMO or provide adequate security in lieu of such credit limit, in the amount that is equal to or greater than the sum of the pool's maximum peak daily quantity.

NOTE 108: The Contractor shall bill the installations based upon consumption, and not based upon the AFO.

NOTE 109: The Limited Interruptible load falls under LDC tariff SC5I. The Supplier must be an approved aggregator on the NIMO system. Watervliet's Limited Interruptible load will be under pooled balancing, which requires the supplier to perform supply management. NIMO will issue a Maximum Delivery Quantity prior to the beginning of each month. The installation can request that NIMO change the Maximum Delivery Quantity. There is no electronic bulletin board available. Watervliet will provide burn information to the supplier as requested.

The delivery period for Line Item 1004 is two years.

1004 Direct Supply Natural Gas to be delivered FOB CITYGATE NIMO via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY				633,200		
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
1004	AA	SUPPLY INDEX PRICE		633,200	*	*
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				113,200	*	*
1004	AD	WINTER ADJUSTMENT FACTOR		29,000	\$ _____	\$ _____
1004	AE	SUMMER ADJUSTMENT FACTOR		84,200	\$ _____	\$ _____
LIMITED INTERRUPTIBLE				520,000	*	*
1004	AG	WINTER ADJUSTMENT FACTOR		406,000	\$ _____	\$ _____
1004	AH	SUMMER ADJUSTMENT FACTOR		114,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

100401	WATERVLIET ARSENAL, NY			
	FIRM	80	18,200	13,000
	LIMITED INTERRUPTIBLE		114,000	406,000
100402	WATERVLIET ARSENAL, NY (GENERAL USE)			
	FIRM	480	66,000	16,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE NAD TRANSPORTATION**, paragraph (f):

* (1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1004	CITYGATE NIAGARA MOHAWK POWER	INSIDE FERC'S GAS MARKET REPORT	TEXAS EASTERN TRANSMISSION CORP	EAST LOUISIANA	ALT I	April, 2000

1005 FORT DRUM, NY

The following note applies to Line Items 1004, 1005, and 1006.

NOTE 106: Line Items 1004, 1005 and 1006 are tied together for purposes of evaluation and award. Offerors must offer on all tied items in order to be considered for award.

The following notes apply to Line Item 1005 only.

NOTE 110: The tenant activity responsible for this firm load may be vacating the facility. The actual date for this is likely to be early in the 2001 calendar year. The Firm Load does not have telemetering capability.

NOTE 111: The Firm load falls under LDC tariff 5F w/DCA. Niagara Mohawk (NIMO) will release the firm space on the interstate pipeline to the Supplier. The Supplier will be billed directly by the pipeline. NIMO issues Adjusted Flow Orders (AFO) to the Supplier/aggregator with per day delivery information. NIMO provides the balancing. Fort Drum's load will be under the balanced aggregation program. The Supplier must be an approved aggregator on the NIMO system. In addition, the Supplier will be required to maintain a credit limit with NIMO or provide adequate security in lieu of such credit limit, in the amount that is equal to or greater than the sum of the pool's maximum peak daily quantity.

NOTE 112: The Limited Interruptible load falls under LDC tariff 8 W/DI Election. The Clause B700 (Alternative II) ceiling provision applies to the first 3,000 Dth per day. Fort Drum will compare the DESC estimated price to an estimated LDC price calculated by Fort Drum for the first 3,000 Dth per day. This 3,000 Dth/day has been included in the requirement. The Supplier must be an approved aggregator on the NIMO system. Fort Drum's Limited Interruptible load will be under pooled balancing which requires the Supplier to perform supply management. NIMO will issue a Maximum Daily Quantity (MDQ) prior to the beginning of each month. The installation can request that NIMO change the MDQ. There is no electronic bulletin board available. Fort Drum will provide burn information to the Supplier as requested.

NOTE 113: The Contractor shall bill the installation on consumption and not on the AFO.

The delivery period for Line Item 1005 is two years.

1005 Direct Supply Natural Gas to be delivered FOB CITYGATE Niagara Mohawk Power via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY				1,456,480		
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
1005	AA	SUPPLY INDEX PRICE		1,456,480	*	*
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				33,480	*	*
1005	AD	WINTER ADJUSTMENT FACTOR		18,040	\$ _____	\$ _____
1005	AE	SUMMER ADJUSTMENT FACTOR		15,440	\$ _____	\$ _____
LIMITED INTERRUPTIBLE				1,423,000	*	*
1005	AG	WINTER ADJUSTMENT FACTOR		939,000	\$ _____	\$ _____
1005	AH	SUMMER ADJUSTMENT FACTOR		484,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY

100501	FORT DRUM, NY					
	FIRM			102	15,440	18,040
	LIMITED INTERRUPTIBLE				484,000	939,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1005	CITYGATE NIAGARA MOHAWK POWER	INSIDE FERC'S GAS MARKET REPORT	TEXAS EASTERN TRANSMISSION CORP	EAST LOUISIANA	ALT I	April, 2000

1006 KNOLLS ATOMIC POWER LAB, NY

The following note applies to Line Items 1004, 1005, and 1006.

NOTE 106: Line Items 1004, 1005 and 1006 are tied together for purposes of evaluation and award. Offerors must offer on all tied items in order to be considered for award.

The following notes apply only to Line Item 1006.

NOTE 114: The Firm and Interruptible loads fall under LDC tariff SC-8. The Supplier must be an approved aggregator on the NIMO system. The Supplier will be required to maintain a credit limit with NIMO or to provide adequate security in lieu of such credit limit, in the amount that is equal to or greater than the sum of the pool's peak daily quantity. The Firm and Interruptible loads will be under pooled balancing, which requires the Supplier to perform supply management. NIMO will issue an MDQ prior to the beginning of each month. The installation can request that NIMO change the MDQ.

The delivery period for Line Item 1006 is two years.

1006 Direct Supply Natural Gas to be delivered FOB CITYGATE Niagara Mohawk **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		260,000		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
1006 AA	SUPPLY INDEX PRICE	260,000	*	*

		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		200,000	*	*
1006 AD	WINTER ADJUSTMENT FACTOR	200,000	\$_____	\$_____
1006 AE	SUMMER ADJUSTMENT FACTOR	N/A	N/A	N/A
INTERRUPTIBLE		60,000	*	*
1006 AJ	WINTER ADJUSTMENT FACTOR	N/A	N/A	N/A
1006 AK	SUMMER ADJUSTMENT FACTOR	60,000	\$_____	\$_____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

100601	KNOLLS ATOMIC POWER LAB, NY			
	FIRM	950	0	200,000
	INTERRUPTIBLE		60,000	0

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

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(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

1006	CITYGATE NIAGARA MOHAWK POWER	INSIDE FERC'S GAS MARKET REPORT	TEXAS EASTERN TRANSMISSION CORP	EAST LOUISIANA	ALT I	April, 2000

1007 DOE PRINCETON and VA MEDICAL CENTER, NJ

The delivery period for Line Item 100701 is one year. The delivery period for Line Item 100702 is two years.

1007 Direct Supply Natural Gas to be delivered FOB CITYGATE PUBLIC SERVICE ELECTRIC & GAS (E&G) via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001/2002.

TOTAL QUANTITY 477,900

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
1007 AA SUPPLY INDEX PRICE	477,900	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
LIMITED INTERRUPTIBLE	477,900	*	*
1007 AG WINTER ADJUSTMENT FACTOR	269,300	\$ _____	\$ _____
1007 AH SUMMER ADJUSTMENT FACTOR	208,600	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
100701	DOE PRINCETON PLASMA PHYSICS LAB, NJ LIMITED INTERRUPTIBLE	26,600	34,300
100702	VA MEDICAL CENTER, LYONS, NJ LIMITED INTERRUPTIBLE	182,000	235,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

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(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1007	CITYGATE PUBLIC SERVICE ELECTRIC & GAS	INSIDE FERC'S GAS MARKET REPORT, MARKET CENTER SPOT-GAS PRICES	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

1008 BUREAU OF PRISONS, FCI MC KEAN, PA

The delivery period for Line Item 1008 is two years.

1008 Direct Supply Natural Gas to be delivered FOB CITYGATE National Fuel Gas Distribution via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		164,716	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
1008 AA	SUPPLY INDEX PRICE		164,716	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			164,716	*	*
1008 AG	WINTER ADJUSTMENT FACTOR		105,980	\$ _____	\$ _____
1008 AH	SUMMER ADJUSTMENT FACTOR		58,736	\$ _____	\$ _____

EQ FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

100801	BUREAU OF PRISONS, FCI, MCKEAN, LEWIS RUN, PA LIMITED INTERRUPTIBLE	58,736	105,980

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

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(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1008	CITYGATE NATIONAL FUEL GAS DISTRIBUTION	GAS DAILY, "MONTHLY CONTRACT INDEX"	NFG, TENNESSEE	NIAGARA	ALT I	April, 2000

1009 WEST VALLEY NUCLEAR, NY

NOTE 115: National Fuel Gas (NFG) is now offering capacity assignment to marketers on a voluntary basis. Marketers have a choice of the following options to meet the customer's natural gas requirement behind NFG Distribution Corporation. The first option is to receive capacity assignment from NFG Distribution Corporation. The second option is to use a combination of released capacity and storage from NFG Distribution Corporation. The third option is for the marketer to use his own transportation not acquired from NFG Distribution Corporation.

As a result, marketers are required to include all transportation costs (excluding distribution costs from NFG Distribution Corporation) in the adjustment factors to include all fuel loss (if applicable). Transportation costs, except distribution costs from NFG Distribution Corporation, will not be billed on a pass-through basis regardless of the transportation option the marketer elects to use to deliver the customer's natural gas requirement.

For those customers in the state of New York and served by NFG Distribution Corporation, the customer's distribution invoice from NFG Distribution Corp will be sent to the marketer, regardless of the transportation option chosen by the marketer as described above. The distribution invoices will be billed to the customer on a pass through basis in accordance with Clause G702, BILLING SERVICES.

NFG Distribution Corporation will determine the Daily Delivery Quantities (DDQ) and Aggregate Daily Delivery Quantities (ADDQ). Under Option 1, referenced above the DDQ will be made available by NFG Distribution Corporation to the marketer prior to the start of each delivery month. Under Options 2 and 3, referenced above, the DDQ and/or ADDQ information will be posted daily by NFG Distribution Corporation on its internet web site or via any medium NFG Distribution Corporation deems appropriate.

All three accounts are treated, metered, and billed separately. All three accounts fall under the transportation tariff service class 13M. Under 13M the accounts fall under separate classes. The delivery period for the three DOE West Valley accounts are different based on when National Fuel reads the individual meters. A new supplier cannot begin on any day other than the day the meters are read.

Account # 3752-628-06: Class TC-3 - annual 55,000 to 149,999 mcf. Meter will be read September 29, 2000, and therefore, the Supplier will begin deliveries on this date through September 29, 2002.

Account # 3752-629-04: Class TC-1.1 - annual volume 5,000 - 24,999 mcf. Meter will be read September 29, 2000, and therefore, the Supplier will begin deliveries on this date through September 29, 2002.

Account # 3682-840-08: Class Supplier Transportation Billing Aggregator (STBA) - annual volume less than 3,500 mcf. The meter will be read September 30, 2000, and therefore, the Supplier will begin deliveries on this date through September 30, 2002.

The delivery period for Line Item 1009 is two years.

1009 Direct Supply Natural Gas to be delivered FOB CITYGATE National Fuel Gas Dist Co via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 217,880

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

1009 AA	SUPPLY INDEX PRICE	217,880	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

FIRM		217,880	*	*
1009 AD	WINTER ADJUSTMENT FACTOR	138,372	\$ _____	\$ _____
1009 AE	SUMMER ADJUSTMENT FACTOR	79,508	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
100901	West Valley Nuclear(04), NY FIRM	43	982	2,150
100902	West Valley Nuclear(06), NY FIRM	571	78,104	134,686
100903	West Valley Nuclear(08), NY FIRM	9	422	1,536

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

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(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1009	CITYGATE NATIONAL FUEL GAS DISTRIBUTION	GAS DAILY, "MONTHLY CONTRACT INDEX"	NFG, TENNESSEE	NIAGARA	ALT I	April, 2000

1011 PICATINNY ARSENAL, NJ

NOTE 116: The Contractor shall invoice based on consumption.

NOTE 117: The Contractor shall perform billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line item 1011 is two years.

1011 Direct Supply Natural Gas to be delivered FOB CITYGATE New Jersey Natural Gas via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		1,199,590	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
1011 AA	SUPPLY INDEX PRICE		1,199,590	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			1,199,590	*	*
1011 AG	WINTER ADJUSTMENT FACTOR		724,950	\$ _____	\$ _____
1011 AH	SUMMER ADJUSTMENT FACTOR		474,640	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

101101	PICATINNY ARSENAL, NJ LIMITED INTERRUPTIBLE		474,640	724,950	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1011	CITYGATE NEW JERSEY NATURAL GAS	INSIDE FERC'S GAS MARKET REPORT	TEXAS EASTERN TRANSMISSION CORP	SOUTH TEXAS	ALT I	April, 2000

1012 FORT LEE, VA

NOTE 118: The installation pays for standby with the LDC in the amount of 2,800 dth/day. Columbia Gas of VA will allow the installation to purchase sales gas up to their standby quantity. Therefore, Clause B700 (Alternative II) ceiling provision applies to the first 2,800 dth/day only. Each month the DESC estimated contract price will be compared to an estimated tariff price for the first 2,800 dth/day. If the LDC estimated price is lower, the installation is only obligated to order any quantities above the first 2,800 dth/day. The 2,800 dth/day has been included in the estimated contract requirement.

The delivery period for Line Item 1012 is two years.

1012 Direct Supply Natural Gas to be delivered FOB CITYGATE COLUMBIA GAS OF VIRGINIA via **LIMITED INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		854,550		
			Estimated Quantity	Total Estimated Price
			Unit Price	
			-----	-----
FIXED PRICE WITH EPA:				
1012 AA	SUPPLY INDEX PRICE	854,550	*	*
			Estimated Quantity	Total Estimated Price
			Unit Price	
			-----	-----
FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE		854,550	*	*
1012 AG	WINTER ADJUSTMENT FACTOR	626,000	\$ _____	\$ _____
1012 AH	SUMMER ADJUSTMENT FACTOR	228,550	\$ _____	\$ _____
			SUMMER QUANTITY	WINTER QUANTITY
			-----	-----
EQ	FOR ULTIMATE DELIVERY TO			
101201	FORT LEE, VA LIMITED INTERRUPTIBLE	228,550	626,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price
1012	CITYGATE COLUMBIA GAS OF VIRGINIA	INSIDE FERC'S GAS MARKET REPORT, MARKET CENTER SPOT-GAS PRICES	N/A	HENRY HUB/SOUTH LOUISIANA	ALT II	April, 2000

1015 U.S. ARMY NATICK RD&E CENTER, MA

The delivery period for Line Item 1015 is two years.

1015 Direct Supply Natural Gas to be delivered FOB CITYGATE COMMONWEALTH GAS CO. via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		84,400		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
1015 AA	SUPPLY INDEX PRICE	84,400	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE		84,400	*	*
1015 AG	WINTER ADJUSTMENT FACTOR	26,800	\$ _____	\$ _____
1015 AH	SUMMER ADJUSTMENT FACTOR	57,600	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	

101501	U.S. ARMY NATICK RD&E CENTER, MA LIMITED INTERRUPTIBLE	57,600	26,800	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

1015	CITYGATE COMMONWEALTH GAS CO	GAS DAILY, "MONTHLY CONTRACT INDEX"	NFG, TENNESSEE	NIAGARA	ALT I	April, 2000

1016 FORT GEORGE G. MEADE, MD

The delivery period for Line Item 1016 is one year.

1016 Direct Supply Natural Gas to be delivered FOB CITYGATE BALTIMORE GAS & ELECTRIC via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 528,889

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
1016 AA SUPPLY INDEX PRICE	528,889	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	528,889	*	*
1016 AD WINTER ADJUSTMENT FACTOR	388,692	\$ _____	\$ _____
1016 AE SUMMER ADJUSTMENT FACTOR	140,197	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
101601	FORT GEORGE G. MEADE, MD FIRM	2,500	140,197	388,692

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1016	CITYGATE BG&E	INSIDE FERC'S GAS MARKET REPORT, MARKET CENTER SPOT-GAS PRICES	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

1018 SUBASE NEW LONDON, CT

NOTE 119: Subase New London does not have telemetering devices; however, the installation takes hourly meter readings which the Contractor may acquire telephonically at any time, including weekends.

The delivery period for Line Item 1018 is two years.

1018 Direct Supply Natural Gas to be delivered FOB CITYGATE YANKEE GAS via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		1,730,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
1018 AA	SUPPLY INDEX PRICE		1,730,000	*	*

FIXED PRICE WITH EPA:					
FIRM			600,000	*	*
1018 AD	WINTER ADJUSTMENT FACTOR		600,000	\$ _____	\$ _____
1018 AE	SUMMER ADJUSTMENT FACTOR		N/A	N/A	N/A
INTERRUPTIBLE			1,130,000	*	*
1018 AJ	WINTER ADJUSTMENT FACTOR		290,000	\$ _____	\$ _____
1018 AK	SUMMER ADJUSTMENT FACTOR		840,000	\$ _____	\$ _____
EQ FOR ULTIMATE DELIVERY TO MDQ SUMMER QUANTITY WINTER QUANTITY					

101801	SUBASE NEW LONDON, CT				
	FIRM	2,200	0	600,000	
	INTERRUPTIBLE		840,000	290,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1018	CITYGATE YANKEE GAS	GAS DAILY, "MONTHLY CONTRACT INDEX"	NFG, TENNESSEE	NIAGARA	ALT I	April, 2000

1019 WESTOVER ARB, MA

NOTE 120: There are four metered accounts with the LDC, Bay State. Under the four meters, Westover ARB has installed several individual building meters. All four accounts are combined into a billing account. Therefore, Westover will receive one invoice from Bay State for transportation charges. The Supplier must provide only one nomination to Bay State. If the Supplier is an approved aggregator on the Bay State system, the Supplier will nominate for its entire customer pool by service territory. The Supplier is responsible for daily and monthly energy and penalty charges.

The delivery period for Line Item 1019 is two years.

1019 Direct Supply Natural Gas to be delivered FOB CITYGATE BAYSTATE GAS CO via **FIRM** OR **FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		311,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
1019 AA	SUPPLY INDEX PRICE		311,000	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			311,000	*	*
1019 AD	WINTER ADJUSTMENT FACTOR		214,000	\$ _____	\$ _____
1019 AE	SUMMER ADJUSTMENT FACTOR		97,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

101901	WESTOVER ARB, MA FIRM	970	97,000	214,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

1019	CITYGATE BAYSTATE GAS CO	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CORP	LA & OFFSHORE	ALT I	April, 2000

1023 USP LEWISBURG - UNICOR, LEWISBURG, PA

NOTE 121: USP Lewisburg - Unicor has 13 individual metered accounts. Only three accounts are economical to become transportation accounts at this time due to small loads and high individual meter charges. The three account numbers are 19649-3, 19646-9 and 19646-3. The Supplier must establish a pool of customers or put USP Lewisburg in an existing pool. The Supplier will nominate one quantity for its pool for the day. Telemetering and an Electronic Bulletin Board are available.

NOTE 122: The MDQ is based on historical peak month usage. The MDQ will be adjusted prior to delivery based on the most current usage data.

The delivery period for Line Item 1023 is two years.

1023 Direct Supply Natural Gas to be delivered FOB CITYGATE PENN FUEL GAS **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		16,278		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
1023 AA	SUPPLY INDEX PRICE	16,278	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		16,278	*	*
1023 AD	WINTER ADJUSTMENT FACTOR	8,346	\$ _____	\$ _____
1023 AE	SUMMER ADJUSTMENT FACTOR	7,932	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

102301	USP LEWISBURG - UNICORP, PA FIRM	50	7,932	8,346

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1023	CITYGATE PENN FUEL GAS	INSIDE FERC'S GAS MARKET REPORT	TEXAS EASTERN TRANSMISSION CORP	SOUTH TEXAS	ALT I	April, 2000

1024-1 NAVAL STATION NEWPORT, RI

NOTE 123: Line item 1024 contains a request for prices both for a one-year performance period and for a two-year performance period. Pricing scenario 1024-1 and the quantities associated with it are for a one-year performance period. Pricing scenario 1024-2 and the quantities associated with it are for a two-year performance period. Offerors may elect to submit prices for one or both scenarios, although offerors are highly encouraged to submit prices for both scenarios. If an offeror submits a price for only one of the scenarios and the decision is made to award the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item.

NOTE 124: The LDC curtails frequently in the winter because there is limited capacity on the distribution system. The installation's load consists of one interruptible account (Building 7) and five firm delivery accounts (3 housing, 1 co-generation, and the firefighter training account).

ONE-YEAR DELIVERY PERIOD SCENARIO:

1024-1 Direct Supply Natural Gas to be delivered FOB CITYGATE PROVIDENCE GAS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		611,380			
		Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:					
1024-1 AA	SUPPLY INDEX PRICE	611,380	*	*	

		Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:					
FIRM		81,130	*	*	
1024-1 AD	WINTER ADJUSTMENT FACTOR	56,000	\$ _____	\$ _____	
1024-1 AE	SUMMER ADJUSTMENT FACTOR	25,130	\$ _____	\$ _____	

INTERRUPTIBLE		530,250	*	*	
1024-1 AJ	WINTER ADJUSTMENT FACTOR	358,500	\$ _____	\$ _____	
1024-1 AK	SUMMER ADJUSTMENT FACTOR	171,750	\$ _____	\$ _____	

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

102401	NAVAL STATION NEWPORT, RI				
	FIRM	446	25,130	56,000	
	INTERRUPTIBLE		171,750	358,500	

TWO-YEAR DELIVERY PERIOD SCENARIO:

1024-2 Direct Supply Natural Gas to be delivered FOB CITYGATE PROVIDENCE GAS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 1,222,760

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
1024-2 AA SUPPLY INDEX PRICE	1,222,760	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			

FIRM	162,260	*	*
1024-2 AD WINTER ADJUSTMENT FACTOR	112,000	\$ _____	\$ _____
1024-2 AE SUMMER ADJUSTMENT FACTOR	50,260	\$ _____	\$ _____

INTERRUPTIBLE	1,060,500	*	*
1024-2 AJ WINTER ADJUSTMENT FACTOR	717,000	\$ _____	\$ _____
1024-2 AK SUMMER ADJUSTMENT FACTOR	343,500	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
102402	NAVAL STATION NEWPORT, RI			
	FIRM	446	50,260	112,000
	INTERRUPTIBLE		343,500	717,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1024-1 AND 1024-2	CITYGATE PROVIDENCE GAS	GAS DAILY, "MONTHLY CONTRACT INDEX"	NFG, TENNESSEE	NIAGARA	ALT I	April, 2000

1025 U.S. ARMY RESEARCH LABORATORY, MD

NOTE 125: For installations under line item 1025, the Supplier is required to deliver a Daily Contract Quantity (DCQ), determined by the LDC, Washington Gas Light (WGL), to each of the installations (subline items) listed. The listed DCQs are estimated based on last year's DCQs. WGL will reconcile imbalances at the end of the contract period to compensate for the year's over/under deliveries. WGL will then adjust the DCQs as necessary. The Supplier will be responsible for reconciliation of previous year's imbalances. This reconciliation will be at current contract price.

The following note applies only to Subline Item 102505, Andrews AFB, MD.

NOTE 126: Andrews AFB has fifteen accounts. Listed below are the specific Andrews AFB account numbers and the individual DCQs that are applicable to each specific account number.

Acct # 1233.458007	79	Acct # 1233.458700	51
Acct # 1233.456001	59	Acct # 1233.459005	10
Acct # 1233.455003	40	Acct # 1233.458908	34
Acct # 1233.458601	75	Acct # 1233.455706	22
Acct # 1233.458205	20	Acct # 1233.464104	20
Acct # 1233.458304	23	Acct # 1233.464708	9
Acct # 1233.459104	38	Acct # 1233.468303	9
Acct # 1233.458403	51		

The delivery period for Line Item 1025 is two years.

1025 Direct Supply Natural Gas to be delivered FOB CITYGATE WASHINGTON GAS LIGHT via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from November 01, 2000 to October 31, 2002.

TOTAL QUANTITY 582,047

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
1025 AA SUPPLY INDEX PRICE	582,047	*	*
FIXED PRICE WITH EPA:			
FIRM	582,047	*	*
1025 AD WINTER ADJUSTMENT FACTOR	241,600	\$ _____	\$ _____
1025 AE SUMMER ADJUSTMENT FACTOR	340,447	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	DCQ	SUMMER QUANTITY	WINTER QUANTITY
102501	U.S. ARMY RESEARCH LABORATORY, MD FIRM	7	2,996	2,114
102502	WALTER REED ARMY MED CTR (HUME DR), MD FIRM	171	71,576	51,642
102503	WALTER REED ARMY MED CTR (LINDEN LANE), MD FIRM	29	12,195	8,758
102504	FORT DETRICK, MD FIRM	51	21,828	15,402
102505	ANDREWS AFB, MD (ANNUAL-FIRM) FIRM	540	231,120	163,080
102506	US ARMY RESEARCH LAB (BLDG 504), ADELPHI, MD FIRM	2	732	604

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1025	CITYGATE WASHINGTON GAS LIGHT	INSIDE FERC'S GAS MARKET REPORT, MARKET CENTER SPOT-GAS PRICES	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

1027-1 RI AIR NATIONAL GUARD/QUONSET STATE AIRPORT, RI

NOTE 127: Line Items 1027-1 and 1027-2 are tied together for purposes of evaluation and award. Offerors must offer on both items in the tied group in order to be considered for award.

NOTE 128: Providence Gas requires the Supplier to enter into a one-year long capacity assignment for a portion of its interstate pipeline transportation. The specific percentage of firm capacity assignment may be obtained by the supplier from the LDC during an open season of marketers, September 1-30, 2000. Providence Gas will bill the marketer for the interstate pipeline capacity charges. The supplier should include in its offered price all marketer costs associated with the delivery of natural gas to the Providence Gas citygate, such as capacity charge and various pool charges identified in the Providence Gas Tariff.

The delivery period for Line Items 1027-1 and 1027-2 is two years, beginning November 1, 2000.

1027-1 Direct Supply Natural Gas to be delivered FOB CITYGATE Providence Gas via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from November 01, 2000 to October 31, 2002.

TOTAL QUANTITY		8,216		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
1027-1 AA	SUPPLY INDEX PRICE	8,216	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		8,216	*	*
1027-1 AD	WINTER ADJUSTMENT FACTOR	5,202	\$ _____	\$ _____
1027-1 AE	SUMMER ADJUSTMENT FACTOR	3,014	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

102701	RI ANG/QUONSET STATE AIRPORT, RI FIRM	27	3,014	5,202

1027-2 RI AIR NATIONAL GUARD/QUONSET STATE AIRPORT, RI (Assigned Capacity)

Note 127: Line Items 1027-1 and 1027-2 are tied together for purposes of evaluation and award. Offerors must offer on both items in the tied group in order to be considered for award.

1027-2 Direct Supply Natural Gas to be delivered FOB CITYGATE Providence Gas **via ASSIGNED CAPACITY FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from November 01, 2000 to October 31, 2002.

TOTAL QUANTITY		38,746		
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
1027-2 AA	SUPPLY INDEX PRICE		38,746	*
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
FIRM			38,746	*
1027-2 AD	WINTER ADJUSTMENT FACTOR		24,526	\$ _____
1027-2 AE	SUMMER ADJUSTMENT FACTOR		14,220	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
102702	RI/ANG QUONSET STATE AIRPORT, RI FIRM	125	14,220	24,526

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1027-1 AND 1027-2	CITYGATE PROVIDENCE GAS	GAS DAILY, "MONTHLY CONTRACT INDEX"	NFG, TENNESSEE	NIAGARA	ALT I	April, 2000

1028 MCGUIRE AIR FORCE BASE, NJ

The delivery period for Line Item 1028 is one year.

1028 Direct Supply Natural Gas to be delivered FOB CITYGATE PUBLIC SERVICE GAS & ELECTRIC via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		516,298	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
1028 AA	SUPPLY INDEX PRICE		516,298	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE					
			516,298	*	*
1028 AG	WINTER ADJUSTMENT FACTOR		331,703	\$ _____	\$ _____
1028 AH	SUMMER ADJUSTMENT FACTOR		184,595	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

102801	MCGUIRE AIR FORCE BASE, NJ LIMITED INTERRUPTIBLE		184,595	331,703	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1028	CITYGATE PUBLIC SERVICE GAS & ELECTRIC	INSIDE FERC'S GAS MARKET REPORT, MARKET CENTER SPOT-GAS PRICES	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

1029 FORT DIX, NJ

NOTE 129: Fort Dix is starting an 18-month Energy Savings Performace-based Contract (ESPC). Work under this ESPC will include the decentralization of two central heating plants. The estimated natural gas requirement included in this solicitation is based on historical data and is adjusted to account for an estimated reduction in natural gas consumption of 50%. This reduction is estimated to take place gradually over 18 months. It is anticipated that 60% of the reduction is to be achieved prior to January 2001.

NOTE 130: The LDC, Public Service Electric & Gas (PSE&G), sets a Daily Contract Quantity (DCQ), which the Contractor is obligated to deliver to the PSE&G citygate. The estimated DCQs are based upon the installation's most recent twelve months' usage; however, PSE&G may adjust the DCQ during the year due to changes in the customer's gas equipment or pattern of usage. At the end of each billing period, PSE&G will calculate the difference between the customer's actual usage and the Supplier's deliveries for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ in the subsequent month to rectify the difference. The DCQs based upon the most recent twelve months' usage are listed below and are expected to change during the contract period.

Estimated DCQs:

January - 1,653
 February - 1,830
 March - 1,488
 April - 1,367
 May - 1,157
 June - 923
 July - 893
 August - 893
 September - 923
 October - 827
 November - 1,025
 December - 1,653

The delivery period for Line Item 1029 is two years.

1029 Direct Supply Natural Gas to be delivered FOB CITYGATE PUBLIC SERVICE GAS & ELECTRIC via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 1,455,670

		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
1029 AA	SUPPLY INDEX PRICE	1,455,670	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		1,455,670	*	*
1029 AD	WINTER ADJUSTMENT FACTOR	862,920	\$ _____	\$ _____
1029 AE	SUMMER ADJUSTMENT FACTOR	592,750	\$ _____	\$ _____
		SUMMER QUANTITY	WINTER QUANTITY	

EQ	FOR ULTIMATE DELIVERY TO			
102901	FORT DIX, NJ FIRM	592,750	862,920	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
1029	CITYGATE PUBLIC SERVICE GAS & ELECTRIC	INSIDE FERC'S GAS MARKET REPORT, MARKET CENTER SPOT-GAS PRICES	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

SOUTH REGION

NOTE 201: Line Item 2001 is for existing requirements for locations behind South Carolina Electric and Gas (SCE&G) Citygate. The quantities listed are estimates for a twelve-month delivery period. These quantities are procured on a monthly basis. A Basic Ordering Agreement (BOA) will be established with all qualified, responsible offerors that request award of a BOA by checking below. Every month, all offerors that have been awarded a BOA for the locations listed below will be requested to submit prices for the following month. At that time, offers will be evaluated in accordance with Clause M700, EVALUATION FOR AWARD, and award of the monthly delivery order will be made to the offeror whose offer represents the best value to the Government.

2001	DIRECT SUPPLY NATURAL GAS TO BE DELIVERED TO: CITYGATE SCE&G OR SOUTH CAROLINA PIPELINE AT AIKEN/GROVER INTERCONNECT VIA INTERRUPTIBLE DELIVERY WITH SUPPLY MANAGEMENT	1,196,389	INTENTION TO ENTER INTO A BASIC ORDERING AGREEMENT YES_____ NO_____
20010101	FOR ULTIMATE DELIVERY TO FORT JACKSON, SC	188,374	
20010102	FOR ULTIMATE DELIVERY TO FORT JACKSON, SC, Category 7	144,035	
20010103	FOR ULTIMATE DELIVERY TO FORT JACKSON, SC, Category 6	322,961	
200102	FOR ULTIMATE DELIVERY TO VAMC CHARLESTON, SC	59,250	
200103	FOR ULTIMATE DELIVERY TO WJBD VETERANS' HOSPITAL, COLUMBIA, SC	133,000	
20010402	FOR ULTIMATE DELIVERY TO MCAS BEAUFORT, SC	152,451	
20010403	FOR ULTIMATE DELIVERY TO MCAS BEAUFORT, SC	3,655	
200105	FOR ULTIMATE DELIVERY TO NAVAL HOSPITAL BEAUFORT, SC	50,180	
20010601	FOR ULTIMATE DELIVERY TO NAVAL WEAPONS STATION (Southside) CHARLESTON, SC	36,500	
20010602	FOR ULTIMATE DELIVERY TO NAVAL WEAPONS STATION (Pomflant) CHARLESTON, SC	26,500	
20010701	FOR ULTIMATE DELIVERY TO NAVAL CONSOLIDATED BRIG, SC	13,750	
200108	FOR ULTIMATE DELIVERY TO NAVAL HOSPITAL CHARLESTON, SC	47,500	
200109	FOR ULTIMATE DELIVERY TO MC ENTIRE ANG STATION, SC	18,233	

2002 FORT HOOD, NAS - FORT WORTH, SHEPPARD AFB, GOODFELLOW AFB, and DYESS AFB, TX

NOTE 202: For Subline items 200201 through 200205, all gas provided by the Contractor must be Texas supply.

NOTE 203: Offerors are advised that they must identify in their offers whether they intend to deliver natural gas supplies to any point(s) along Pipeline X, the Houston Pipeline Interconnect, or any other point which would require the Government to pay additional compression fees, transportation charges, or to incur additional fuel retention. The Government shall consider these additional charges in any evaluation of offers, and in any analyses of the total cost to the Government.

[] This offer is based upon delivery points which require the Government to pay additional compression fees, transportation charges, or additional fuel retention. Please specify which pipeline(s) and/or delivery points:

NOTE 204: Natural gas supplies are to be delivered to point(s) on the Lone Star Gas Company's system. Transportation along the Lone Star system will be provided under its transportation agreements with the Government. Offerors who are able to provide supplies outside of the Lone Star Gas system should state this in their offer.

NOTE 205: The Contractor shall invoice on actual usage. Any positive imbalances will be carried over and considered as the first supply to be used in the following month at that month's contract price. Any negative imbalances will be delivered the first of the following month but invoiced at the contract price in effect during the month of usage.

The delivery period for Line Item 2002 is one year.

2002 Direct Supply Natural Gas to be delivered FOB CITYGATE Lone Star Gas via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		2,164,955	
		Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:			
2002 AA	SUPPLY INDEX PRICE	2,164,955	* *
		Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:			
FIRM		2,164,955	* *
2002 AD	WINTER ADJUSTMENT FACTOR	1,592,128	\$ _____ \$ _____
2002 AE	SUMMER ADJUSTMENT FACTOR	572,827	\$ _____ \$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

200201	FORT HOOD, TX FIRM	356,400	921,425
200202	NAS FT WORTH JRB, TX FIRM	35,600	102,800
200203	SHEPPARD AFB, TX FIRM	96,842	324,583
200204	GOODFELLOW AFB, TX FIRM	22,500	62,000
200205	DYESS AFB, TX FIRM	61,485	181,320

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND**

TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2002	CITYGATE LONE STAR GAS	INSIDE FERC'S GAS MARKET REPORT	HOUSTON SHIP CHANNEL	LARGE PACKAGE	ALT I	April, 2000

2003 ALTUS AIR FORCE BASE, OK

NOTE 206: Altus AFB is under Rate Rider 1. As a result, Altus AFB should incur no additional transportation charges. Offerors should not include any transportation costs in their offered price for Altus AFB.

The delivery period for Line Item 2003 is one year.

2003 Direct Supply Natural Gas to be delivered FOB ALTUS AIR FORCE BASE, OK **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		267,554	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2003 AA	SUPPLY INDEX PRICE		267,554	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			267,554	*	*
2003 AD	WINTER ADJUSTMENT FACTOR		212,921	\$ _____	\$ _____
2003 AE	SUMMER ADJUSTMENT FACTOR		54,633	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

200301	ALTUS AIR FORCE BASE, OK FIRM		54,633	212,921	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2003	ALTUS AIR FORCE BASE, OK	INSIDE FERC'S GAS MARKET REPORT	RELIANT ENERGY GAS TRANSMISSION	WEST	ALT I	April, 2000

2004 MCALESTER ARMY AMMUNITION PLANT, OK

NOTE 207: McAlester Army Ammunition Plant is under Rate Rider 2.

The delivery period for Line Item 2004 is two years.

2004 Direct Supply Natural Gas to be delivered FOB CITYGATE ARKANSAS LOUISIANA GAS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		603,202	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2004 AA	SUPPLY INDEX PRICE	603,202		*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM		151,696		*	*
2004 AD	WINTER ADJUSTMENT FACTOR	151,696		\$ _____	\$ _____
2004 AE	SUMMER ADJUSTMENT FACTOR	N/A		N/A	N/A
LIMITED INTERRUPTIBLE		451,506		*	*
2004 AG	WINTER ADJUSTMENT FACTOR	288,154		\$ _____	\$ _____
2004 AH	SUMMER ADJUSTMENT FACTOR	163,352		\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY		WINTER QUANTITY	

200401	MCALESTER ARMY AMMUNITION PLANT, OK				
	FIRM	0		151,696	
	LIMITED INTERRUPTIBLE	163,352		288,154	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2004	CITYGATE ARKANSAS LOUISIANA GAS	INSIDE FERC'S GAS MARKET REPORT	RELIANT ENERGY GAS TRANSMISSION	WEST	ALT I	April, 2000

2005 FORT SILL, OK

NOTE 208: Line item 2005 contains a request for prices both for a one-year performance period and for a two-year performance period. Pricing scenario 2005-1 and the quantities associated with it are for a one-year performance period. Pricing scenario 2005-2 and the quantities associated with it are for a two-year performance period. Offerors may elect to submit prices for one or both scenarios, although offerors are highly encouraged to submit prices for both scenarios. If an offeror submits a price for only one of the scenarios and the decision is made to award the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item.

NOTE 209: Fort Sill is under Rate Rider 1. Accordingly, the installation should incur no additional transportation charges and offerors should not include any transportation charges in their offered prices.

NOTE 210: If, within a given month, Fort Sill consumes more than 100% of the originally ordered quantity, the Government shall pay the Inside F.E.R.C. monthly index for "Reliant Energy Gas Transmission Company - Arkansas, Oklahoma" for up to an additional 10% of the originally ordered monthly quantity. If, within a given month, Fort Sill consumes more than 110% of the originally ordered quantity, the Government shall pay the cost per Dth as published in Gas Daily for "Oklahoma - Reliant (West)." The applicable issue of Gas Daily shall be the issue published on the same day of the month during which Fort Sill's consumption exceeds 110%. This Gas Daily index price shall apply to all supplies in excess of 110% consumed by Fort Sill during the remainder of the month.

One-year delivery period scenario:

2005-1 Direct Supply Natural Gas to be delivered FOB RELIANT ENERGY GAS MAINLINE TRANSMISSION RECEIPT POINT via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		1,005,487		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
2005-1 AA	SUPPLY INDEX PRICE	1,005,487	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		1,005,487	*	*
2005-1 AD	WINTER ADJUSTMENT FACTOR	755,930	\$ _____	\$ _____
2005-1 AE	SUMMER ADJUSTMENT FACTOR	249,557	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

200501	FORT SILL, OK FIRM	7,380	249,557	755,930

Two-year delivery period scenario:

2005-2 Direct Supply Natural Gas to be delivered FOB RELIANT ENERGY GAS MAINLINE TRANSMISSION RECEIPT POINT via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		2,010,974	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2005-2 AA	SUPPLY INDEX PRICE		2,010,974	*	*

FIXED PRICE WITH EPA:					
FIRM			2,010,974	*	*
2005-2 AD	WINTER ADJUSTMENT FACTOR		1,511,860	\$ _____	\$ _____
2005-2 AE	SUMMER ADJUSTMENT FACTOR		499,114	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

200501	FORT SILL, OK FIRM	7,380	499,114	1,511,860	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2005-1 AND 2005-2	RELIANT ENERGY GAS TRANSMISSION MAINLINE RECEIPT POINT	INSIDE FERC'S GAS MARKET REPORT	RELIANT ENERGY GAS TRANSMISSION	WEST	ALT I	April, 2000

2006 TINKER AFB and VANCE AFB, OK

The following note applies only to Subline Item 200602, Vance AFB, OK.

NOTE 211: Subline Item 200602, Vance AFB, OK, is being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, Vance AFB will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

The following notes apply to Subline Items 200601, Tinker AFB, and 200602, Vance, AFB:

NOTE 212: All natural gas supplies provided by the Contractor must be Oklahoma supplies.

NOTE 213: The Supplier shall deliver all gas supplies via Firm transportation to the Oneok receipt point. The Supplier shall not claim curtailment on Oneok and has an obligation to deliver gas supplies to Tinker AFB unless Oneok has curtailed Tinker AFB specifically.

Note 214: Vance AFB is on a high-priority delivery rate and shall not be curtailed. Tinker AFB and Vance AFB have their own transportation agreement on Oneok, but the Supplier will be required to nominate and manage the gas supply to the burnertip.

NOTE 215: The Supplier shall perform billing services, in accordance with Clause G702, BILLING SERVICES. Oneok (formerly ONG) will forward the installations' transportation invoices to the Contractor to be included as pass-through charges with his supply invoice.

NOTE 216: The Supplier will receive curtailment notification, or any other notification, pertinent to Tinker and Vance AFBs from the LDC and shall relay that notification to the installation.

NOTE 217: Monthly Lump Sum Demand charges are not acceptable. Therefore, offerors shall calculate any demand charges volumetrically.

The following note applies only to Subline Item 200601, Tinker AFB:

NOTE 218: The following procedure shall be followed for meter readings at Tinker AFB:

(a) The housing meter and the east meter have no telemetering and Oneok reads them only after the end of the month. Therefore, weekly meter readings must be provided to the Supplier by Tinker. The reading on the housing meter is about 65,000 Dth per year and the reading on the east meter is about 960,000 Dth per year.

(b) The two north meters (orifice meters) do not have telemetering. However, Oneok picks up the consumption data each week and processes it; however, Oneok will provide this reading to the contractor approximately ten days later. Monthly Lump Sum Demand charges are not acceptable. Offerors shall calculate any demand charges volumetrically.

The following note applies to Subline item 200602, Vance AFB.

NOTE 219: Vance AFB does not have telemetering.

The following note applies to both Subline Items under Line Item 2006.

NOTE 220: Please check the appropriate box:

This offer is based upon	[]	'wet' gas
	[]	'dry' gas

The delivery period for Line Item 2006 is one year.

2006 Direct Supply Natural Gas to be delivered FOB TO ALL CURRENT AND FUTURE INTRASTATE SUPPLY CONNECTIONS TO ONEOK'S SYSTEM AS MAY EXIST FROM TIME TO TIME, **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 2,627,762

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2006 AA SUPPLY INDEX PRICE	2,627,762	*	*
FIXED PRICE WITH EPA:			
FIRM	66,412	*	*
2006 AD WINTER ADJUSTMENT FACTOR	48,290	\$ _____	\$ _____
2006 AE SUMMER ADJUSTMENT FACTOR	18,122	\$ _____	\$ _____
INTERRUPTIBLE	2,561,350	*	*
2006 AJ WINTER ADJUSTMENT FACTOR	1,461,900	\$ _____	\$ _____
2006 AK SUMMER ADJUSTMENT FACTOR	1,099,450	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
200601	TINKER AFB, OK FIRM	18,122	48,290
	INTERRUPTIBLE	1,099,450	1,461,900
200602	VANCE AFB, OK FIRM		

(See Clause L2.08-2 regarding "failed 8(a) reservations")

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2006	ALL CURRENT AND FUTURE INTRASTATE SUPPLY CONNECTIONS TO ONEOK'S SYSTEM AS MAY EXIST FROM TIME TO TIME	INSIDE FERC'S GAS MARKET REPORT	Oneok	Oklahoma	ALT I	April, 2000

2007 DOE PANTEX PLANT, TX

The following note applies to Line Items 2007, 2008 and 2009.

NOTE 221: These Line Items contain a request for prices both with and without supply management. Supply management functions are contained in Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT. Offerors may submit prices for either or both scenarios. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item. Offerors are highly encouraged to submit prices for both scenarios.

NOTE 222: The Contractor shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 2007 is one year.

2007 Direct Supply Natural Gas to be delivered FOB CITYGATE ENERGAS COMPANY **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		478,000			
	Estimated Quantity	With Sup. Mgmt. Unit Price	With Sup. Mgmt. Total Est. Price	Without Sup. Mgmt. Unit Price	Without Sup. Mgmt. Total Est. Price
FIXED PRICE WITH EPA:					
2007 AA SUPPLY INDEX PRICE	478,000	*	*	*	*
	Estimated Quantity	Unit Price	Total Est. Price	Unit Price	Total Est. Price
FIXED PRICE WITH EPA:					
FIRM	478,000	*	*	*	*
2007 AD WINTER ADJ FACTOR	263,000	\$_____	\$_____	\$_____	\$_____
2007 AE SUMMER ADJ FACTOR	215,000	\$_____	\$_____	\$_____	\$_____
EQ FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY		WINTER QUANTITY	
200701 DOE PANTEX PLANT, TX					
FIRM		215,000		263,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2007	CITYGATE ENERGAS COMPANY	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	Permian Basin	ALT I	April, 2000

2008 DOE SANDIA/KIRTLAND AFB, NM

The following notes apply to Line Items 2008 and 2009.

NOTE 223: Line Items 2008 and 2009 are tied together for purposes of evaluation and award. Offerors must offer on both Line Items in order to be considered for award.

NOTE 224: "In accordance with the Letter Agreement dated January 27, 1995 between the United States Executive Agencies (USEA) and GPM Gas Corp (GPM), and the Letter Agreement dated January 30, 1995 between USEA and Williams Field Services Company (WFS), both GPM and WFS undertake to provide gas gathering and processing services at the following rates: for firm gathering, \$.0256/MMBtu; for firm processing, \$.094/MMBtu; for interruptible gathering \$.248/MMBtu; and for interruptible processing, \$.092. These rates, per the Letter Agreements, are subject to annual price escalation. Offerors should be aware that Federal Agencies may, from time to time, throughout the term of these Letter Agreements, designate the Supplier(s) or Agent(s) to whom these terms and conditions shall be made available. The terms and conditions of these Letter Agreements may therefore be made available to the awardee(s) for Line Items. Offerors should consider these rates for gathering and processing when calculating their offer price, especially if such rates for gathering and processing are less than those otherwise available. If an offeror wishes to submit an offer for these Line Items, taking advantage of the gathering and processing charges and fees referenced in the Letter Agreements, then:

- a. The Offeror must so state its intention in its bid for these line items;
- b. The Offeror must be approved by GPM and WFS to transact business with each; and,
- c. The Offeror must delineate the components of its total, offered price, taking into account, if necessary, any price escalation or other factors affecting the gathering and processing charges and fees."

The Offeror is required to indicate its intention by marking the box included in the text for each line item that indicates that its offer is based on these gas gathering and processing service rates. Additionally, any Offeror intending to utilize these rates should indicate its intention to do so at time of initial offer.

NOTE 225: In accordance with the Transportation Agreements between DOE Sandia National Laboratory/Kirtland AFB, and DOE Los Alamos National Laboratory and PNM Gas Services, PNM Gas Services will accept deliveries at any specified receipt point on a "Best Efforts" basis. However, the Government considers the requirements to be Firm up to the restriction or allocation at the various receipt points, and supplies shall be delivered to multiple receipt points in case PNM restricts deliveries to any of the specified receipt points. A list of the receipt points for each installation is below.

Receipt Points on PNM Gas Services for Natural Gas Supplies to be delivered to Line Item 2008:

Tailgate of the Sunterra Gas Processing Co.
Kutz Plant, Sec. 13, T28N, R11W
San Juan County, NM
PNMGS Station No. 030162

Interconnection between PNMGS
and EPNG at Ft. Wingate, Sec. 21,
T15N, R16W, McKinley County, NM
PNMGS Station No. 009420

Meridian Valverde Plant Tailgate
Sec. 14, T29N, R11W,
San Juan County, NM
PNMGS Station No. 009670

Point of Interconnection between
PNMGS and Merrion Star Lake
located at Sec. 20, R6W T20N,
McKinley County, NM
PNMGS Station No. 101784

Lybrook Tailgate located at Sec. 14,
T23N, R7W Rio Arriba County, NM
PNMGS Station No. 009633

Merrion Snake Eyes located at
 Sec. 20, T21N, R8W
 San Juan County, NM
 PNMGS Station No. 104523

San Juan Triangle, Sec. 27, T29N,
 R11W San Juan County, NM
 PNMGS Station No. 009407

Blanco Hub, Sec. 13, T29N, R11W
 San Juan County, NM
 PNMGS Station No. 009441

**Receipt Points on PNM Gas Services for Natural Gas Supplies to be delivered to Line Item 2009,
 DOE Los Alamos National Laboratory, NM:**

Tailgate of the Williams Processing
 Services Co., Kutz Plant, Sec. 13,
 T28N, R11W San Juan County, NM
 PNMGS Station No. 030162

Interconnection between PNMGS
 And EPNG at Ft. Wingate, Sec. 21,
 T15N, R16W, McKinley County, NM
 PNMGS Station No. 009430

EPNG - Redonda, Sec. 25, T8N,
 R3W, Valencia County, NM
 PNMGS Station No. 009420

Meridian Valverde Plant Tailgate
 Sec. 14, T29N, R11W,
 San Juan County, NM
 PNMGS Station No. 009670

Point of Interconnection between
 PNMGS and Merrion Star Lake
 Located at Sec. 20, R6W, T20N,
 McKinley County, NM
 PNMGS Station No. 101784

Lybrook Outlet located at Sec. 001,
 T22N, R11W Rio Arriba County, NM
 PNMGS Station No. 009606

Merrion Snake Eyes located at
 Sec. 20, T211N, R8W
 San Juan County, NM
 PNMGS Station No. 104523

San Juan Triangle, Sec. 27, T29N,
 R11W San Juan County, NM
 PNMGS Station No. 009407

Blanco Hub, Sec. 13, T29N, R11W
 San Juan County, NM
 PNMGS Station No. 009441

Interconnect between PNMGS
 and Transwestern at Rio Puerco
 Sec. 25, T8N, R11W,
 Valencia County, NM
 PNMGS Station No. 019170

2008 DOE SANDIA/KIRTLAND AFB, NM

NOTE 223: Line Items 2008 and 2009 are tied together for purposes of evaluation and award. Offerors must offer on both Line Items in order to be considered for award.

The delivery period for Line Item 2008 is two years.

2008 Direct Supply Natural Gas to be delivered FOB CITYGATE PUBLIC SERVICE COMPANY OF NEW MEXICO via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		2,560,000					
		Estimated Quantity	With Sup. Mgmt. Unit Price	With Sup. Mgmt. Total Est. Price	Without Sup. Mgmt. Unit Price	Without Sup. Mgmt. Total Est. Price	

FIXED PRICE WITH EPA:							
2008 AA	SUPPLY INDEX PRICE	2,560,000	*	*	*	*	
		Estimated Quantity	Unit Price	Total Est. Price	Unit Price	Total Est. Price	

FIXED PRICE WITH EPA:							
FIRM		2,560,000	*	*	*	*	
2008 AD	WINTER ADJ FACTOR	1,630,000	\$_____	\$_____	\$_____	\$_____	
2008 AE	SUMMER ADJ FACTOR	930,000	\$_____	\$_____	\$_____	\$_____	

EQ	FOR ULTIMATE DELIVERY TO		MDQ	SUMMER QUANTITY	WINTER QUANTITY		

200801	DOE SANDIA/KIRTLAND AFB, NM FIRM		11,087	930,000	1,630,000		

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2008	CITYGATE PUBLIC SERVICE COMPANY OF NEW MEXICO	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	San Juan Basin	ALT I	April, 2000

2009 DOE LOS ALAMOS LABORATORY, NM

NOTE 223: Line Items 2008 and 2009 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

The delivery period for Line Item 2009 is two years.

2009 Direct Supply Natural Gas to be delivered FOB CITYGATE PUBLIC SERVICE COMPANY OF NEW MEXICO via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT
from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY				3,420,000				
				Estimated Quantity	With Sup. Mgmt. Unit Price	With Sup. Mgmt. Total Est. Price	Without Sup. Mgmt. Unit Price	Without Sup. Mgmt. Total Est. Price
FIXED PRICE WITH EPA:								
2009	AA	SUPPLY INDEX PRICE		3,420,000	*	*	*	*
				Estimated Quantity	Unit Price	Total Est. Price	Unit Price	Total Est. Price
FIXED PRICE WITH EPA:								
FIRM				3,420,000	*	*	*	*
2009	AD	WINTER ADJ FACTOR		1,640,000	\$_____	\$_____	\$_____	\$_____
2009	AE	SUMMER ADJ FACTOR		1,780,000	\$_____	\$_____	\$_____	\$_____
EQ	FOR ULTIMATE DELIVERY TO				MDQ	SUMMER QUANTITY	WINTER QUANTITY	
200901	DOE LOS ALAMOS LABORATORY, NM FIRM				12,000	1,780,000	1,640,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2009	CITYGATE PUBLIC SERVICE COMPANY OF NEW MEXICO	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	San Juan Basin	ALT I	April, 2000

2010 CANNON AFB, NM

The following note applies to Line Items 2010, 2011 and 2012.

NOTE 226: Cannon AFB, White Sands Missile Range, and Holloman AFB require delivery of natural gas supplies FOB burnertip. The successful offeror shall secure its own Transportation Agreement with PNM Gas Services. Upon award, the successful offeror shall be allowed sufficient time, not to exceed 30 calendar days, to secure a transportation agreement on PNM Gas Services.

The delivery period for Line Item 2010 is one year.

2010 Direct Supply Natural Gas to be delivered FOB BURNERTIP CANNON AFB, NM via
FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to
 September 30, 2001.

TOTAL QUANTITY		260,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2010 AA	SUPPLY INDEX PRICE		260,000	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			260,000	*	*
2010 AD	WINTER ADJUSTMENT FACTOR		192,000	\$ _____	\$ _____
2010 AE	SUMMER ADJUSTMENT FACTOR		68,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

201001	CANNON AFB, NM FIRM	2,700	68,000	192,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2010	CANNON AFB, NM	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	Permian Basin	ALT I	April, 2000

2011 HOLLOMAN AFB, NM AND WHITE SANDS MISSILE RANGE, NM

The delivery period for Line Item 2011 is one year.

2011 Direct Supply Natural Gas to be delivered FOB BURNERTIP HOLLOMAN AFB, NM and WHITE SANDS MISSILE RANGE, NM via **INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 650,600

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2011 AA SUPPLY INDEX PRICE	650,600	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
INTERRUPTIBLE	650,600	*	*
2011 AJ WINTER ADJUSTMENT FACTOR	498,000	\$ _____	\$ _____
2011 AK SUMMER ADJUSTMENT FACTOR	152,600	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
201101	HOLLOMAN AFB, NM INTERRUPTIBLE	111,000	350,000
201102	WHITE SANDS MISSILE RANGE, NM INTERRUPTIBLE	41,600	148,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2011	FOB BURNERTIP	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	Permian Basin	ALT I	April, 2000

2012 MCAS YUMA, DAVIS MONTHAN AFB, and LUKE AFB, AZ

NOTE 227: The Contractor will be required to perform billing services in accordance with Clause G702, BILLING SERVICES, for Luke AFB, Davis Monthan AFB and MCAS Yuma. Southwest Gas will forward to the Contractor the installations' transportation invoices to be included as a pass-through charge with the Contractor's supply invoices to the installations. The Contractor must supply this supporting documentation when invoicing the installations.

NOTE 228: Southwest Gas has installed telemetering capability for its meters, and the gas Contractor will need to purchase Metrotech Corp. Customer Monitor software to interface with the telemetering system. The point of contact for the software is Rob Gerber at 714-362-6458. One meter is located inside a vault and a cellular phone and modem are also needed to access this telemetering system.

The delivery period for Subline Item 201202, MCAS Yuma, AZ, is one year. The delivery period for Subline Items 201203, Davis-Monthan AFB, AZ, and 201204, Luke AFB, AZ, is two years.

2012 Direct Supply Natural Gas to be delivered FOB CITYGATE SOUTHWEST GAS CORP via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001 for Subline Item 201202, and from October 01, 2000 to September 30, 2002, for Subline Items 201203 and 201204.

TOTAL QUANTITY		849,937	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
2012 AA	SUPPLY INDEX PRICE		849,937	*	*
FIXED PRICE WITH EPA:			Estimated Quantity	Unit Price	Total Estimated Price
FIRM			849,937	*	*
2012 AD	WINTER ADJUSTMENT FACTOR		551,209	\$ _____	\$ _____
2012 AE	SUMMER ADJUSTMENT FACTOR		298,728	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	
201202	MCAS YUMA, AZ				
	FIRM	850	39,456	58,113	
201203	DAVIS-MONTHAN AFB, AZ				
	FIRM	2,700	153,000	294,000	
201204	LUKE AIR FORCE BASE, AZ				
	FIRM	910	106,272	199,096	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2012	CITYGATE SOUTHWEST GAS CORP	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	San Juan Basin	ALT I	April, 2000

2013 NAVAL STATION INGLESIDE, TX

The following note applies to Line Items 2013 and 2014.

NOTE 229: Line Items 2013 and 2014 are tied together for purposes of evaluation and award. Offerors must offer on all tied items in order to be considered for award.

The following note applies only to Line Item 2013.

NOTE 230: For Subline item 201301, Naval Station Ingleside, TX, offerors are advised that consumption of natural gas supplies may vary significantly from month to month. The successful offeror shall be required to deliver natural gas supplies under any circumstances.

The delivery period for Line Item 2013 is one year.

2013 Direct Supply Natural Gas to be delivered FOB BURNERTIP NS INGLESIDE via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		88,550	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
2013 AA	SUPPLY INDEX PRICE		88,550	*	*
FIXED PRICE WITH EPA:			Estimated Quantity	Unit Price	Total Estimated Price
FIRM			88,550	*	*
2013 AD	WINTER ADJUSTMENT FACTOR		45,800	\$ _____	\$ _____
2013 AE	SUMMER ADJUSTMENT FACTOR		42,750	\$ _____	\$ _____
EQ FOR ULTIMATE DELIVERY TO			SUMMER QUANTITY	WINTER QUANTITY	
201301	NS INGLESIDE, TX FIRM		42,750	45,800	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2013	BURNERTIP NS INGLESIDE	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CORP	TEXAS (ZONE 0)	ALT I	April, 2000

2014 VA MEDICAL CENTER, NASHVILLE, TN

The following note applies to Line Items 2013 and 2014.

NOTE 229: Line Items 2013 and 2014 are tied together for purposes of evaluation and award. Offerors must offer on all tied items in order to be considered for award.

The delivery period for Line Item 2014 is one year.

2014 Direct Supply Natural Gas to be delivered FOB CITYGATE NASHVILLE GAS CO via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		89,628	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2014 AA	SUPPLY INDEX PRICE		89,628	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			89,628	*	*
2014 AG	WINTER ADJUSTMENT FACTOR		50,600	\$ _____	\$ _____
2014 AH	SUMMER ADJUSTMENT FACTOR		39,028	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

201401	VA MEDICAL CENTER, NASHVILLE, TN LIMITED INTERRUPTIBLE	39,028	50,600

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2014	CITYGATE NASHVILLE GAS COMPANY	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CORP	LA & OFFSHORE	ALT I	April, 2000

2016 LONE STAR ARMY AMMUNITION PLANT and RED RIVER ARMY DEPOT, TX

NOTE 231: Line Items 2016 and 2017 are tied together for purposes of evaluation and award. Offerors must offer on both tied items in order to be considered for award.

The delivery period for Line Item 2016 is one year.

2016 Direct Supply Natural Gas to be delivered FOB BURNERTIP LONE STAR ARMY AMMUNITION PLANT, TX **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		393,195	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2016 AA	SUPPLY INDEX PRICE		393,195	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			393,195	*	*
2016 AD	WINTER ADJUSTMENT FACTOR		268,373	\$ _____	\$ _____
2016 AE	SUMMER ADJUSTMENT FACTOR		124,822	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

201601	LONE STAR ARMY AMMUNITION PLANT, TX FIRM		85,548	168,984	
201602	RED RIVER ARMY DEPOT, TX FIRM		39,274	99,389	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2016	BURNERTIP INSTALLATIONS BEHIND RELIANT ENERGY GAS TRANSMISSION	INSIDE FERC'S GAS MARKET REPORT	RELIANT ENERGY GAS TRANSMISSION	EAST	ALT I	April, 2000

2017 PINE BLUFF ARSENAL, AR

The following note applies to Line Items 2016 and 2017.

NOTE 231: Line Items 2016 and 2017 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

The delivery period for Line Item 2017 is two years.

2017 Direct Supply Natural Gas to be delivered FOB CITYGATE Arkla Gas Company **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		1,266,890	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
2017 AA	SUPPLY INDEX PRICE		1,266,890	*	*
FIXED PRICE WITH EPA:			Estimated Quantity	Unit Price	Total Estimated Price
FIRM			1,266,890	*	*
2017 AD	WINTER ADJUSTMENT FACTOR		716,114	\$ _____	\$ _____
2017 AE	SUMMER ADJUSTMENT FACTOR		550,776	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	
201701	PINE BLUFF ARSENAL, AR FIRM		550,776	716,114	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2017	CITYGATE ARKLA GAS COMPANY	INSIDE FERC'S GAS MARKET REPORT	RELIANT ENERGY GAS TRANSMISSION	EAST	ALT I	April, 2000

2018 TYNDALL AFB, FL

The following note applies to Line Items 2018 and 2019.

NOTE 232: Line Items 2018 and 2019 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

The following notes apply to Line Item 2018.

NOTE 233: People's Gas Company shall release to Tyndall AFB such capacity on Florida Gas Transmission (FGT) as is necessary to fulfill Tyndall AFB's seasonal MDQ as stated on the schedule page. The Supplier shall be approved by FGT to act on Tyndall AFB's behalf for purposes of nominating and delivering gas, and shall be able to document such FGT approval.

NOTE 234: The Supplier shall deliver natural gas supplies FOB People's Gas Company, Panama City, FL via released capacity from People's Gas Company, Panama City, FL on FGT. The Supplier shall be obligated to manage supplies at the burnertip in order to maintain Tyndall AFB's account with People's Gas within balance, in accordance with Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT.

NOTE 235: The Supplier shall be required to provide billing services in accordance with Clause G702, BILLING SERVICES. FGT will forward two pipeline invoices (one for reservation charges and one for usage charges) and one invoice from People's Gas, the installation's LDC. The invoice from People's Gas includes supply for an off-base housing development that is not related to the Supplier's services but will be included on the invoice that is received from People's Gas for Tyndall AFB. It will be part of the charges the Supplier will be responsible for including on its invoice to Tyndall. Therefore, Tyndall will receive one invoice from the Supplier which will include payment of supply, FGT transmission charges, People's Gas transportation and supply for the housing.

The delivery period for Line Item 2018 is two years.

2018 Direct Supply Natural Gas to be delivered FOB CITYGATE WEST FLORIDA NATURAL GAS via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		256,760		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
2018 AA	SUPPLY INDEX PRICE	256,760	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		256,760	*	*
2018 AD	WINTER ADJUSTMENT FACTOR	175,000	\$ _____	\$ _____
2018 AE	SUMMER ADJUSTMENT FACTOR	81,760	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	

201801	TYNDALL AFB, FL FIRM	81,760	175,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2018	CITYGATE WEST FLORIDA NATURAL GAS	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO	Zone 2	ALT I	April, 2000

2019 NAS JACKSONVILLE and NS MAYPORT, FL

The following note applies to Line Items 2018 and 2019.

NOTE 232: Line Items 2018 and 2019 are tied together for purposes of evaluation and award. Offerors must offer on both tied items in order to be considered for award.

The following notes apply to Line Item 2019.

NOTE 236: The Supplier shall deliver natural gas supplies FOB Citygate Peoples Gas System (PGS) for ultimate delivery to NAS Jacksonville and NS Mayport. Variations in delivery shall be limited to the allowable variation specified in Florida Gas Transmission's (FGT) published and approved tariff. If the Supplier utilizes any type of FGT firm or released firm capacity, it may designate as its primary delivery point any point along FGT downstream of Compressing Station 16, but must designate as an alternate delivery point the Jacksonville Main Gate (POI #16151).

The delivery period for Line Item 2019 is two years.

2019 Direct Supply Natural Gas to be delivered FOB CITYGATE Teco Peoples Gas via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		1,390,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2019 AA	SUPPLY INDEX PRICE		1,390,000	*	*

FIXED PRICE WITH EPA:			Estimated Quantity	Unit Price	Total Estimated Price

FIRM			1,140,450	*	*
2019 AD	WINTER ADJUSTMENT FACTOR		498,850	\$ _____	\$ _____
2019 AE	SUMMER ADJUSTMENT FACTOR		641,600	\$ _____	\$ _____
INTERRUPTIBLE			249,550	*	*
2019 AJ	WINTER ADJUSTMENT FACTOR		229,600	\$ _____	\$ _____
2019 AK	SUMMER ADJUSTMENT FACTOR		19,950	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

201901	NAS JACKSONVILLE, FL				
	FIRM		341,600	264,250	
	INTERRUPTIBLE		19,950	229,600	
201902	NS MAYPORT, FL				
	FIRM		300,000	234,600	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2019	CITYGATE TECO PEOPLES GAS	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO	Zone 2	ALT I	April, 2000

2020 PATRICK AFB, KENNEDY SPACE CENTER, and CAPE CANAVERAL AIR STATION, FL

NOTE 237: City Gas requires Firm customers taking service under Rate City Gas will notify the Contractor of each installation's Average Daily Delivery Quantity (ADDQ) obligation for each day of the next succeeding month in writing to be delivered by fax no later than the fifteenth (15th) day of the month immediately preceding the month in which the Contractor will be obligated to deliver the ADDQ.

The delivery period for Line Item 2020 is one year.

2020 Direct Supply Natural Gas to be delivered FOB CITYGATE City Gas Company of Florida via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		489,695	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2020 AA	SUPPLY INDEX PRICE		489,695	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			174,432	*	*
2020 AD	WINTER ADJUSTMENT FACTOR		77,702	\$ _____	\$ _____
2020 AE	SUMMER ADJUSTMENT FACTOR		96,730	\$ _____	\$ _____
INTERRUPTIBLE					
			315,263	*	*
2020 AJ	WINTER ADJUSTMENT FACTOR		139,737	\$ _____	\$ _____
2020 AK	SUMMER ADJUSTMENT FACTOR		175,526	\$ _____	\$ _____
EQ FOR ULTIMATE DELIVERY TO			SUMMER QUANTITY	WINTER QUANTITY	

202001	PATRICK AFB, FL FIRM		21,090	20,150	
202003	JOHN F. KENNEDY SPACE CENTER, FL FIRM		37,440	34,266	
	INTERRUPTIBLE		175,526	139,737	
202004	CAPE CANAVERAL AIR STATION, FL FIRM		38,200	23,286	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2020	CITYGATE CITY GAS COMPANY OF FLORIDA	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO	Zone 2	ALT I	April, 2000

2021 FORT POLK, LA, and NAVAL AIR STATION PENSACOLA, FL

The following note applies only to Subline Item 202102, Naval Air Station Pensacola, FL.

NOTE 238: Subline Item 202102, Naval Air Station (NAS) Pensacola, FL, is being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, NAS Pensacola will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

The following note applies to Subline Items 202101 and 202102.

NOTE 239: The Supplier's obligation is to deliver gas supplies to Ft. Polk via Government-owned capacity, No-Notice Service, and available storage and to manage such deliveries to the burnertip in accordance with Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT. Ft. Polk's total MDQ for Firm (Contract #16106) is 4,200 Dths and its MDQ for No-Notice (Contract #14583) is 800 Dths. Receipt points for Firm and No-Notice for Ft. Polk are SLN#0004708 and SLN#0003260 and Delivery points are SLN#0002989 and SLN#002990.

NOTE 240: The Contractor shall be required to provide billing services in accordance with Clause G702, BILLING SERVICES. Koch-Gateway will forward each installation's transportation invoice to the Contractor who will, in turn, include these transportation costs in its supply invoice to the installations. Therefore, NAS Pensacola and Fort Polk will each receive one invoice from the Contractor for payment of supply and Koch-Gateway transportation costs.

The delivery period for Line Item 2021 is one year.

2021 Direct Supply Natural Gas to be delivered FOB BURNERTIP (AT SLN04708, SLN0003260) **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		403,443		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
2021 AA	SUPPLY INDEX PRICE	403,443	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		403,443	*	*
2021 AD	WINTER ADJUSTMENT FACTOR	269,477	\$ _____	\$ _____
2021 AE	SUMMER ADJUSTMENT FACTOR	133,996	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	

202101	FORT POLK, LA FIRM	133,996	269,477	
202102	PWC NAVAL AIR STATION, PENSACOLA, FL FIRM	See Clause L2.08-2 regarding "failed 8(a) reservations"		

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2021	FOB BURNERTIP (SLN04708, SLN0003260)	INSIDE FERC'S GAS MARKET REPORT	KOCH GATEWAY PIPELINE	SOUTH LOUISIANA/EAST SIDE	ALT I	April, 2000

2022 CHARLESTON AIR FORCE BASE, SC

The delivery period for Line Item 2022 is one year.

2022 Direct Supply Natural Gas to be delivered FOB CITYGATE SOUTH CAROLINA ELECTRIC & GAS (SCE&G) via **LIMITED INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 97,400

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2022 AA SUPPLY INDEX PRICE	97,400	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
LIMITED INTERRUPTIBLE	97,400	*	*
2022 AG WINTER ADJUSTMENT FACTOR	68,000	\$ _____	\$ _____
2022 AH SUMMER ADJUSTMENT FACTOR	29,400	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
202201	CHARLESTON AIR FORCE BASE, SC LIMITED INTERRUPTIBLE	29,400	68,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2022	CITYGATE SCE&G	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT II	April, 2000

2024 MARINE CORPS LOGISTICS BASE, GA

The delivery period for Line Item 2024 is two years.

2024 Direct Supply Natural Gas to be delivered FOB CITYGATE Albany Water, Gas & Light via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		636,004	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
2024 AA	SUPPLY INDEX PRICE		636,004	*	*
			Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			636,004	*	*
2024 AG	WINTER ADJUSTMENT FACTOR		368,728	\$ _____	\$ _____
2024 AH	SUMMER ADJUSTMENT FACTOR		267,276	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	
202401	MARINE CORPS LOGISTICS BASE, GA LIMITED INTERRUPTIBLE		267,276	368,728	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2024	CITYGATE ALBANY WATER, GAS & LIGHT	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2026 DOE OAK RIDGE, TN

NOTE 241: The Contractor shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 2026 is one year.

2026 Direct Supply Natural Gas to be delivered FOB TENNESSEE GAS PIPELINE CORPORATION for ultimate delivery to BURNERTIP DOE OAK RIDGE via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		1,354,004	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2026 AA	SUPPLY INDEX PRICE		1,354,004	*	*

FIXED PRICE WITH EPA:			Estimated Quantity	Unit Price	Total Estimated Price

FIRM					
			1,028,020	*	*
2026 AD	WINTER ADJUSTMENT FACTOR		352,132	\$ _____	\$ _____
2026 AE	SUMMER ADJUSTMENT FACTOR		675,888	\$ _____	\$ _____
INTERRUPTIBLE					
			325,984	*	*
2026 AJ	WINTER ADJUSTMENT FACTOR		215,985	\$ _____	\$ _____
2026 AK	SUMMER ADJUSTMENT FACTOR		109,999	\$ _____	\$ _____
EQ FOR ULTIMATE DELIVERY TO					
			SUMMER QUANTITY	WINTER QUANTITY	

202601	DOE OAK RIDGE, TN (ZONE 1- LA & OFFSHORE)				
	FIRM		506,400	232,087	
	INTERRUPTIBLE		109,999	215,985	
202602	DOE OAK RIDGE, TN (ZONE 0 - TEXAS)				
	FIRM		169,488	120,045	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2026	TENNESSEE GAS PIPELINE CORP.	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CORP	LA & OFFSHORE	ALT I	April, 2000

LINE ITEMS 2031 - 2039 INSTALLATIONS BEHIND ATLANTA GAS LIGHT (AGL)

The following notes apply to Line Items 2031 through 2039.

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 243: The successful offeror shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES.

NOTE 244: The successful offeror will be assigned the firm capacity and upstream assets by Atlanta Gas Light to provide delivery services to installations with firm requirements. Each installation will remain under an Atlanta Gas Light transportation tariff and the LDC transportation charges will be billed to the successful offeror. The successful offeror shall include all Atlanta Gas Light charges on its invoice as pass-through charges.

NOTE 245: In addition to the responsibility criteria as stated in Clause L2.08-2, INSTRUCTIONS TO OFFERORS-COMMERCIAL ITEMS (NATURAL GAS), an offeror under this solicitation must be a 'certified marketer' of the Georgia Public Service Commission in order to be able to provide firm deliveries. Offerors must provide evidence of their certification to DESC with their offer submission. OFFERORS WHO DO NOT SUBMIT PROOF OF SUCH CERTIFICATION WILL NOT BE EVALUATED OR OTHERWISE CONSIDERED FOR AWARD. Additionally, offerors must hold the necessary Pooler Agreements.

NOTE 246: The following regulated intrastate utility charges and taxes, as amended or changed by AGL or the State of Georgia from time to time, shall be managed as pass through costs and added to the contractor's invoice without mark up, if applicable:

<u>INTRASTATE CHARGES</u>	<u>APPLICATION</u>
AGL Customer Charge	Monthly
DDDC Charge	Monthly, per dth of DDDC
Franchise Recovery Fee	Per dth of DDDC
MCF Meter	Monthly, per MCF meter
Meter Reading	Monthly, Meter reading charge
Education Charge	Monthly, recovery fee
CNG Taxes	Volumetric per dth, monthly based upon gas delivery for CNG stations.

NOTE 247: The Government reserves the right to add requirements within the aggregated pools at contract price.

NOTE 248: DESC reserves the right to add and/or delete post office locations within the aggregated post office pools (Subline items 203104, 203202, 203302, 203402, 203502, 203602, 203701, 203801, 203901) at contract price.

NOTE 249: The Aggregated Post Offices-Atlanta will have six operating CNG stations as indicated on the listing at **Attachment VII**. The CNG requirement will be provided from the firm-assigned capacity to the maximum extent possible. In rare cases where the assigned Daily Designated Design Capacity (DDDC) is insufficient to supply both the firm requirements and the CNG station requirements, the CNG gas usage will be priced at the Interruptible rate for that pool.

2031 INSTALLATIONS WITHIN THE BRUNSWICK POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2031 is one year.

2031 Direct Supply Natural Gas to be delivered FOB BURNERTIP via **FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY				462,561		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:								
2031	AA	SUPPLY INDEX PRICE			462,561		*	*

FIXED PRICE WITH EPA:								
FIRM					11,438		*	*
2031	AD	WINTER ADJUSTMENT FACTOR			6,880	\$ _____		\$ _____
2031	AE	SUMMER ADJUSTMENT FACTOR			4,558	\$ _____		\$ _____
LIMITED INTERRUPTIBLE					185,774		*	*
2031	AG	WINTER ADJUSTMENT FACTOR			116,288	\$ _____		\$ _____
2031	AH	SUMMER ADJUSTMENT FACTOR			69,486	\$ _____		\$ _____
INTERRUPTIBLE					243,449		*	*
2031	AJ	WINTER ADJUSTMENT FACTOR			127,893	\$ _____		\$ _____
2031	AK	SUMMER ADJUSTMENT FACTOR			115,556	\$ _____		\$ _____
SPECIFIED FIRM					21,900		*	*
2031	AM	WINTER ADJUSTMENT FACTOR			9,060	\$ _____		\$ _____
2031	AN	SUMMER ADJUSTMENT FACTOR			12,840	\$ _____		\$ _____

EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY		

203101	FORT STEWART, GA							
	LIMITED INTERRUPTIBLE				56,000	90,000		
203102	NAVAL SUBMARINE BASE, KINGS BAY, GA							
	FIRM			53	4,379	5,692		
	INTERRUPTIBLE				115,556	127,893		
203103	FEDERAL LAW ENFORCEMENT TRAINING CENTER, GLYNCO, GA							
	LIMITED INTERRUPTIBLE				13,486	26,288		
	SPECIFIED FIRM				12,840	9,060		
203104	AGGREGATED POST OFFICES, BRUNSWICK POOL, GA							
	FIRM			12	179	1,188		

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2031	BURNERTIP INSTALLATIONS WITHIN THE BRUNSWICK POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2032 INSTALLATIONS WITHIN THE SAVANNAH POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2032 is one year.

2032 Direct Supply Natural Gas to be delivered FOB BURNERTIP via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY				84,454		
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
2032	AA	SUPPLY INDEX PRICE		84,454	*	*
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				11,565	*	*
2032	AD	WINTER ADJUSTMENT FACTOR		10,845	\$ _____	\$ _____
2032	AE	SUMMER ADJUSTMENT FACTOR		720	\$ _____	\$ _____
LIMITED INTERRUPTIBLE				72,889	*	*
2032	AG	WINTER ADJUSTMENT FACTOR		41,489	\$ _____	\$ _____
2032	AH	SUMMER ADJUSTMENT FACTOR		31,400	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY

203201	HUNTER ARMY AIRFIELD, GA LIMITED INTERRUPTIBLE				31,400	41,489
203202	AGGREGATED POST OFFICES, SAVANNAH POOL, GA					
	FIRM			27	551	10,255
203203	HARRY MILTON KANDELL USARC, GA					
	FIRM			6	169	590

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2032	FOB BURNERTIP INSTALLATIONS WITHIN THE SAVANNAH POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2033 INSTALLATIONS WITHIN THE AUGUSTA POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following note applies to Subline Item 203105, Fort Gordon, GA.

NOTE 250: The first 1,350 Dth per day through the meter is considered firm. In order to monitor the usage accurately, the Contractor must obtain readings from both the Gate 3 outgoing meter and the Gate 5 incoming meter. The difference between the two meters is the actual consumption for the installation.

The delivery period for Line Item 2033 is one year.

2033 Direct Supply Natural Gas to be delivered FOB BURNERTIP via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY				535,925		
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
2033	AA	SUPPLY INDEX PRICE		535,925	*	*
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				1,925	*	*
2033	AD	WINTER ADJUSTMENT FACTOR		1,660	\$ _____	\$ _____
2033	AE	SUMMER ADJUSTMENT FACTOR		265	\$ _____	\$ _____
INTERRUPTIBLE				133,000	*	*
2033	AJ	WINTER ADJUSTMENT FACTOR		127,000	\$ _____	\$ _____
2033	AK	SUMMER ADJUSTMENT FACTOR		6,000	\$ _____	\$ _____
SPECIFIED FIRM				401,000	*	*
2033	AM	WINTER ADJUSTMENT FACTOR		203,000	\$ _____	\$ _____
2033	AN	SUMMER ADJUSTMENT FACTOR		198,000	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY

203301	FORT GORDON, GA					
	INTERRUPTIBLE				6,000	127,000
	SPECIFIED FIRM				198,000	203,000
203302	AGGREGATED POST OFFICES, AUGUSTA POOL, GA					
	FIRM			4	57	425
203303	AUGUSTA USARC/AMSA, GA					
	FIRM			11	208	1,235

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2033	BRUERNTIP INSTALLATIONS WITHIN THE AUGUSTA POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2034 INSTALLATIONS WITHIN THE ATLANTA PRIMARY POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 251: For Subline item 203401, Dobbins ARB, a total of four meters are utilized for the firm requirement. The firm requirement includes three firm tariff meters, as well as the first 50 Dth per day through the interruptible tariff meter.

The delivery period for Line Item 2034 is one year.

2034 Direct Supply Natural Gas to be delivered FOB BURNERTIP via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		133,864		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
2034 AA	SUPPLY INDEX PRICE			133,864	*	*

				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				106,546	*	*
2034 AD	WINTER ADJUSTMENT FACTOR			86,321	\$ _____	\$ _____
2034 AE	SUMMER ADJUSTMENT FACTOR			20,225	\$ _____	\$ _____
LIMITED INTERRUPTIBLE				17,740	*	*
2034 AG	WINTER ADJUSTMENT FACTOR			15,197	\$ _____	\$ _____
2034 AH	SUMMER ADJUSTMENT FACTOR			2,543	\$ _____	\$ _____
INTERRUPTIBLE				9,578	*	*
2034 AJ	WINTER ADJUSTMENT FACTOR			8,505	\$ _____	\$ _____
2034 AK	SUMMER ADJUSTMENT FACTOR			1,073	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY

203401	DOBBINS AFB, GA					
	FIRM			140	3,456	16,140
	LIMITED INTERRUPTIBLE				2,543	15,197
203402	AGGREGATED POST OFFICES, ATLANTA POOL, GA					
	FIRM			472	14,040	54,682
203403	ATLANTA POST OFFICE, GA					
	INTERRUPTIBLE				793	6,040
203404	NORTH METRO POST OFFICE, GA					
	INTERRUPTIBLE				280	2,465
203405	US ARMY RESERVE CENTERS, ATLANTA POOL, GA					
	FIRM			19	407	2,459
203406	NAS ATLANTA, GA					
	FIRM			102	2,322	13,040

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2034	BURNERTIP INSTALLATIONS WITHIN THE ATLANTA PRIMARY POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2035 INSTALLATIONS WITHIN THE EX-ATLANTA TRANSCO POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2035 is one year.

2035 Direct Supply Natural Gas to be delivered FOB BURNERTIP via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 14,180		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:		-----		
2035 AA	SUPPLY INDEX PRICE	14,180	*	*
		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:		-----		
FIRM		14,180	*	*
2035 AD	WINTER ADJUSTMENT FACTOR	11,229	\$ _____	\$ _____
2035 AE	SUMMER ADJUSTMENT FACTOR	2,951	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

203501	NAVAL SUPPLY CORPS SCHOOL, ATHENS, GA FIRM	33	1,382	4,137
203502	AGGREGATED POST OFFICES, EX-ATLANTA TRANSCO, GA FIRM	45	1,348	5,465
203503	ATHENS US ARMY RESERVE CENTER, GA FIRM	12	221	1,627

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2035	BURNERTIP INSTALLATIONS WITHIN THE EX-ATLANTA TRANSCO POOL	INSIDE FERC'S GAS MARKET REPORT	TRANSCONTINENTAL GAS PIPELINE CORP.	Zone 3 (pooling points)	ALT I	April, 2000

2036 INSTALLATIONS WITHIN THE VALDOSTA POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2036 is one year.

2036 Direct Supply Natural Gas to be delivered FOB BURNERTIP via **FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		60,488	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2036 AA	SUPPLY INDEX PRICE	60,488		*	*
		Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:					
FIRM		10,688		*	*
2036 AD	WINTER ADJUSTMENT FACTOR	6,241	\$ _____		\$ _____
2036 AE	SUMMER ADJUSTMENT FACTOR	4,447	\$ _____		\$ _____
SPECIFIED FIRM		49,800		*	*
2036 AM	WINTER ADJUSTMENT FACTOR	32,000	\$ _____		\$ _____
2036 AN	SUMMER ADJUSTMENT FACTOR	17,800	\$ _____		\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

203601	MOODY AIR FORCE BASE FIRM	60	4,417	6,109
	SPECIFIED FIRM		17,800	32,000
203602	AGGR POST OFFICES, VALDOSTA POOL FIRM	1	30	132

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2036	BURNERTIP INSTALLATIONS WITHIN THE VALDOSTA POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2037 INSTALLATIONS WITHIN THE EX-ATLANTA SNG POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2037 is one year.

2037 Direct Supply Natural Gas to be delivered FOB BURNERTIP via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY				2,062			
				Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:							
2037	AA	SUPPLY INDEX PRICE		2,062	*	*	
				Estimated Quantity	Unit Price	Total Estimated Price	

FIXED PRICE WITH EPA:							
FIRM				2,062	*	*	
2037	AD	WINTER ADJUSTMENT FACTOR		1,653	\$_____	\$_____	
2037	AE	SUMMER ADJUSTMENT FACTOR		409	\$_____	\$_____	
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY	

203701	AGGR POST OFFICES, EX-ATLANTA SNG POOL, GA FIRM			9	271	1,141	
203702	USARC CARROLLTON, GA FIRM			5	138	512	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2037	BURNERTIP INSTALLATIONS WITHIN THE EX-ATLANTA SNG POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2038 INSTALLATIONS WITHIN THE MACON POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2038 is one year.

2038 Direct Supply Natural Gas to be delivered FOB BURNERTIP via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		5,107	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2038 AA	SUPPLY INDEX PRICE		5,107	*	*

FIXED PRICE WITH EPA:					
FIRM			5,107	*	*
2038 AD	WINTER ADJUSTMENT FACTOR		4,118	\$ _____	\$ _____
2038 AE	SUMMER ADJUSTMENT FACTOR		989	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

203801	AGGREGATED POST OFFICES, MACON POOL, GA				
	FIRM	22	684	3,506	
203802	USARC MACON, GA				
	FIRM	22	305	612	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2038	BURNERTIP INSTALLATIONS WITHIN THE MACON POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2039 INSTALLATIONS WITHIN THE ROME POOL, GA

NOTE 242: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The delivery period for Line Item 2039 is one year.

2039 Direct Supply Natural Gas to be delivered FOB BURNERTIP **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY				4,011		
				Estimated Quantity	Unit Price	Total Estimated Price
<hr/>						
FIXED PRICE WITH EPA:						
2039	AA	SUPPLY INDEX PRICE		4,011	*	*
				Estimated Quantity	Unit Price	Total Estimated Price
<hr/>						
FIXED PRICE WITH EPA:						
FIRM				4,011	*	*
2039	AD	WINTER ADJUSTMENT FACTOR		2,887	\$ _____	\$ _____
2039	AE	SUMMER ADJUSTMENT FACTOR		1,124	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY
<hr/>						
203901	AGGREGATED POST OFFICES, ROME POOL, GA FIRM			12	287	1,337
203902	THOMAS H. GLENN USARC, GA FIRM			11	837	1,550

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2039	BURNERTIP INSTALLATIONS WITHIN THE ROME POOL	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO	LOUISIANA	ALT I	April, 2000

2040 LITTLE ROCK AIR FORCE BASE, AR

NOTE 252: The installation will utilize capacity via a transportation agreement with the pipeline directly. Therefore, no transportation is needed from the Supplier.

The delivery period for Line Item 2040 is two years.

2040 Direct Supply Natural Gas to be delivered FOB CITYGATE Arkla Gas Co **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		463,576	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2040 AA	SUPPLY INDEX PRICE		463,576	*	*

FIXED PRICE WITH EPA:					
FIRM			463,576	*	*
2040 AD	WINTER ADJUSTMENT FACTOR		354,754	\$ _____	\$ _____
2040 AE	SUMMER ADJUSTMENT FACTOR		108,822	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

204001	LITTLE ROCK AIR FORCE BASE, AR FIRM		108,822	354,754	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2040	CITYGATE ARKLA GAS CO	INSIDE FERC'S GAS MARKET REPORT	RELIANT ENERGY GAS TRANSMISSION	EAST	ALT I	April, 2000

2042 SEYMOUR JOHNSON AIR FORCE BASE, NC

The delivery period for Line Item 2042 is one year.

2042 Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH CAROLINA NATURAL GAS CORPORATION (NCNG) via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		214,337	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2042 AA	SUPPLY INDEX PRICE		214,337	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			214,337	*	*
2042 AG	WINTER ADJUSTMENT FACTOR		139,106	\$ _____	\$ _____
2042 AH	SUMMER ADJUSTMENT FACTOR		75,231	\$ _____	\$ _____
EQ FOR ULTIMATE DELIVERY TO			SUMMER QUANTITY	WINTER QUANTITY	

204201	SEYMOUR JOHNSON AIR FORCE BASE, NC LIMITED INTERRUPTIBLE		75,231	139,106	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2042	CITYGATE NCNG	INSIDE FERC'S GAS MARKET REPORT	TRANSCONTINENTAL GAS PIPELINE CORP.	Zone 1 (pooling point)	ALT II	April, 2000

2043 FEDERAL CORRECTIONAL INSTITUTE BUTNER, NC

The delivery period for Line Item 2043 is one year.

2043 Direct Supply Natural Gas to be delivered FOB CITYGATE PSC of North Carolina **via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		160,086	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
2043 AA	SUPPLY INDEX PRICE		160,086	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			160,086	*	*
2043 AG	WINTER ADJUSTMENT FACTOR		88,300	\$ _____	\$ _____
2043 AH	SUMMER ADJUSTMENT FACTOR		71,786	\$ _____	\$ _____

EQ FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

204301	FEDERAL CORRECTIONAL INSTITUTE BUTNER LIMITED INTERRUPTIBLE	71,786	88,300

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2043	CITYGATE PSC OF NORTH CAROLINA	INSIDE FERC'S GAS MARKET REPORT	TRANSCONTINENTA L GAS PIPELINE CORP.	Zone 3 (pooling points)	ALT I	April, 2000

CENTRAL REGION

3002 NATIONAL IMAGERY MAPPING AGENCY (NIMA), MO

The delivery period for Line Item 3002 is two years.

3002 Direct Supply Natural Gas to be delivered FOB CITYGATE LACLEDE GAS COMPANY
via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to
September 30, 2002.

TOTAL QUANTITY 74,600

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
3002 AA SUPPLY INDEX PRICE	74,600	*	*

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
LIMITED INTERRUPTIBLE	74,600	*	*
3002 AG WINTER ADJUSTMENT FACTOR	61,200	\$ _____	\$ _____
3002 AH SUMMER ADJUSTMENT FACTOR	13,400	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

300201	NATIONAL IMAGERY MAPPING AGENCY, MO LIMITED INTERRUPTIBLE	13,400	61,200

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3002	CITYGATE LACLEDE	NATURAL GAS INTELLIGENCE	MISSISSIPPI RIVER TRANSMISSION	N. Louisiana	ALT I	April, 2000

3003 SCOTT AIR FORCE BASE, IL

The delivery period for Line Item 3003 is one year.

3003 Direct Supply Natural Gas to be delivered FOB CITYGATE ILLINOIS POWER CO via
LIMITED INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from October 01, 2000
to September 30, 2001.

TOTAL QUANTITY		128,514		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
3003 AA	SUPPLY INDEX PRICE		128,514	*
				*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE			128,514	*
3003 AG	WINTER ADJUSTMENT FACTOR		73,593	\$ _____
3003 AH	SUMMER ADJUSTMENT FACTOR		54,921	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

300301	SCOTT AIR FORCE BASE, IL LIMITED INTERRUPTIBLE	54,921	73,593

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3003	CITYGATE ILLINOIS POWER CO	NATURAL GAS INTELLIGENCE	MISSISSIPPI RIVER TRANSMISSION	N. Louisiana	ALT II	April, 2000

3004 LAKE CITY ARMY AMMUNITION PLANT, MO

The delivery period for Line Item 3004 is one year.

3004 Direct Supply Natural Gas to be delivered FOB CITYGATE Missouri Gas Energy via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		688,069	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3004 AA	SUPPLY INDEX PRICE		688,069	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE					
3004 AG	WINTER ADJUSTMENT FACTOR		416,137	\$ _____	\$ _____
3004 AH	SUMMER ADJUSTMENT FACTOR		271,932	\$ _____	\$ _____

EQ FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

300401	LAKE CITY ARMY AMMUNITION PLANT, MO LIMITED INTERRUPTIBLE	271,932	416,137

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3004	CITYGATE MISSOURI GAS ENERGY	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3005 WHITEMAN AFB

The delivery period for Line Item 3005 is two years.

3005 Direct Supply Natural Gas to be delivered FOB CITYGATE MISSOURI GAS ENERGY via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		517,750	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3005 AA	SUPPLY INDEX PRICE		517,750	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE					
			517,750	*	*
3005 AG	WINTER ADJUSTMENT FACTOR		318,250	\$ _____	\$ _____
3005 AH	SUMMER ADJUSTMENT FACTOR		199,500	\$ _____	\$ _____

EQ FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

300501	WHITEMAN AFB, MO LIMITED INTERRUPTIBLE	199,500	318,250

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3005	CITYGATE MISSOURI GAS ENERGY	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3006 MCCONNELL AFB, KS

The following note applies to Line Items 3006, 3007, 3008 and 3009.

NOTE 301: Line Items 3006 through 3009 have direct connects off of Williams Natural Gas Pipeline. Consequently, there is no LDC.

The delivery period for Line Item 3006 is two years.

3006 Direct Supply Natural Gas to be delivered FOB BURNERTIP MCCONNELL AFB **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		506,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3006 AA	SUPPLY INDEX PRICE		506,000	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			506,000	*	*
3006 AD	WINTER ADJUSTMENT FACTOR		392,000	\$ _____	\$ _____
3006 AE	SUMMER ADJUSTMENT FACTOR		114,000	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

300601	MCCONNELL AFB, KS FIRM	2,100	114,000	392,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3006	MCCONNELL AFB	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3007 SUNFLOWER ARMY AMMUNITION PLANT (AAP), KS

NOTE 301: Line Items 3006 through 3009 have direct connects off of Williams Natural Gas Pipeline. Consequently, there is no LDC.

The delivery period for Line Item 3007 is one year.

3007 Direct Supply Natural Gas to be delivered FOB BURNERTIP SUNFLOWER AAP **via FIRM** OR **FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 50,390

		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
3007 AA	SUPPLY INDEX PRICE	50,390	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		9,000	*	*
3007 AD	WINTER ADJUSTMENT FACTOR	9,000	\$ _____	\$ _____
3007 AE	SUMMER ADJUSTMENT FACTOR	N/A	N/A	N/A
LIMITED INTERRUPTIBLE		41,390	*	*
3007 AG	WINTER ADJUSTMENT FACTOR	35,400	\$ _____	\$ _____
3007 AH	SUMMER ADJUSTMENT FACTOR	5,990	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

300701	SUNFLOWER AAP, KS			
	FIRM	100	0	9,000
	LIMITED INTERRUPTIBLE		5,990	35,400

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3007	SUNFLOWER AAP	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3008 FORT LEAVENWORTH, KS

NOTE 301: Line Items 3006 through 3009 have direct connects off of Williams Natural Gas Pipeline. Consequently, there is no LDC.

The delivery period for Line Item 3008 is two years.

3008 Direct Supply Natural Gas to be delivered FOB BURNERTIP FORT LEAVENWORTH **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		1,056,418	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3008 AA	SUPPLY INDEX PRICE		1,056,418	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			756,384	*	*
3008 AD	WINTER ADJUSTMENT FACTOR		453,000	\$_____	\$_____
3008 AE	SUMMER ADJUSTMENT FACTOR		303,384	\$_____	\$_____
LIMITED INTERRUPTIBLE			300,034	*	*
3008 AG	WINTER ADJUSTMENT FACTOR		300,034	\$_____	\$_____
3008 AH	SUMMER ADJUSTMENT FACTOR		N/A	N/A	N/A
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

300801	FORT LEAVENWORTH, KS				
	FIRM	1,500	303,384	453,000	
	LIMITED INTERRUPTIBLE		0	300,034	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3008	FORT LEAVENWORTH	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3009 U.S. PENITENTIARY, KS

NOTE 301: Line Items 3006 through 3009 have direct connects off of Williams Natural Gas Pipeline. Consequently, there is no LDC.

The delivery period for Line Item 3009 is one year.

3009 Direct Supply Natural Gas to be delivered FOB BURNERTIP U.S. PENITENTIARY via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 200,000

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
3009 AA SUPPLY INDEX PRICE	200,000	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	17,400	*	*
3009 AD WINTER ADJUSTMENT FACTOR	13,106	\$ _____	\$ _____
3009 AE SUMMER ADJUSTMENT FACTOR	4,294	\$ _____	\$ _____
LIMITED INTERRUPTIBLE	182,600	*	*
3009 AG WINTER ADJUSTMENT FACTOR	112,494	\$ _____	\$ _____
3009 AH SUMMER ADJUSTMENT FACTOR	70,106	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
300901	U.S. PENITENTIARY, KS			
	FIRM	125	4,294	13,106
	LIMITED INTERRUPTIBLE		70,106	112,494

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3009	U.S. PENITENTIARY	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3010 DOE KANSAS CITY PLANT, MO

NOTE 302: Line Item 3010 contains a request for prices both with and without supply management. Supply management functions are outlined in Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT. Offerors may submit prices for either or both supply management scenarios. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item. Offerors are highly encouraged to submit prices for both scenarios.

The delivery period for Line Item 3010 is two years.

3010 Direct Supply Natural Gas to be delivered FOB CITYGATE Missouri Gas Energy **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY				1,588,654				
				Estimated Quantity	With Sup. Mgmt. Unit Price	With Sup. Mgmt. Total Est. Price	Without Sup. Mgmt. Unit Price	Without Sup. Mgmt. Total Est. Price

FIXED PRICE WITH EPA:								
3010	AA	SUPPLY INDEX PRICE		1,588,654	*	*	*	*
				Estimated Quantity	Unit Price	Total Est. Price	Unit Price	Total Est. Price

FIXED PRICE WITH EPA:								
FIRM				1,319,994	*	*	*	*
3010	AD	WINTER ADJ FACTOR		604,000	\$_____	\$_____	\$_____	\$_____
3010	AE	SUMMER ADJ FACTOR		715,994	\$_____	\$_____	\$_____	\$_____
LIMITED INTERRUPTIBLE				268,660	*	*	*	*
3010	AG	WINTER ADJ FACTOR		257,980	\$_____	\$_____	\$_____	\$_____
3010	AH	SUMMER ADJ FACTOR		10,680	\$_____	\$_____	\$_____	\$_____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY		

301001	DOE KANSAS CITY PLANT, MO							
	FIRM			2,000	715,994	604,000		
	LIMITED INTERRUPTIBLE				10,680	257,980		

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3010	CITYGATE MISSOURI GAS ENERGY	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3012 FORT RILEY, KS

NOTE 303: The supplier must deliver at a receipt point on the Kansas System that is not subject to processing and gathering fees.

The delivery period for Line Item 3012 is two years.

3012 Direct Supply Natural Gas to be delivered FOB CITYGATE FOB MAINLINE KANSAS GAS S via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		2,304,000		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
3012 AA	SUPPLY INDEX PRICE	2,304,000	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		2,304,000	*	*
3012 AD	WINTER ADJUSTMENT FACTOR	1,686,000	\$ _____	\$ _____
3012 AE	SUMMER ADJUSTMENT FACTOR	618,000	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

301201	FORT RILEY, KS FIRM	9,000	618,000	1,686,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3012	CITYGATE FOB MAINLINE KANSAS GAS SERVICE SYSTEM	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3015 ROCKY MOUNT ARSENAL, CO

NOTE 304: For Line Items 3105 through 3018, the Contractor shall bill on actual consumption for every month except the first and last months of delivery. For the first month of delivery, the Contractor shall bill on actual consumption, with any imbalance quantities handled as follows:

- 1) If a positive imbalance is carried forward, that amount will be deducted from the current month's bill;
- 2) If there is a negative imbalance, the Contractor is expected to deliver that amount and it will be added to the first month's bill and paid at that month's contract price. For the last month of delivery, the Contractor shall invoice on actual consumption plus any positive imbalance quantity remaining at the end of the month. **Fuel loss on the LDC should be included in the offeror's Adjustment Factor.**

The delivery period for Line Item 3015 is two years.

3015 Direct Supply Natural Gas to be delivered FOB CITYGATE PUB SVC OF COLORADO via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		77,468	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3015 AA	SUPPLY INDEX PRICE		77,468	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			77,468	*	*
3015 AD	WINTER ADJUSTMENT FACTOR		55,026	\$ _____	\$ _____
3015 AE	SUMMER ADJUSTMENT FACTOR		22,442	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

301502	ROCKY MOUNT ARSENAL, CO FIRM	286	22,442	55,026	

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3015	CITYGATE PUBLIC SERVICE OF COLORADO	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	Rocky Mountains	ALT I	April, 2000

3016 DEFENSE FINANCE AND ACCOUNTING SERVICE, DENVER, CO

The delivery period for Line Item 3016 is two years.

3016 Direct Supply Natural Gas to be delivered FOB CITYGATE PUBLIC SERVICE OF COLORADO via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		111,826	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3016 AA	SUPPLY INDEX PRICE		111,826	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			38,450	*	*
3016 AD	WINTER ADJUSTMENT FACTOR		21,556	\$ _____	\$ _____
3016 AE	SUMMER ADJUSTMENT FACTOR		16,894	\$ _____	\$ _____
LIMITED INTERRUPTIBLE			73,376	*	*
3016 AG	WINTER ADJUSTMENT FACTOR		46,602	\$ _____	\$ _____
3016 AH	SUMMER ADJUSTMENT FACTOR		26,774	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

301601	DEFENSE FINANCE ACCTG SERVICE-DENVER, CO				
	FIRM	225	16,894	21,556	
	LIMITED INTERRUPTIBLE		26,774	46,602	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3016	CITYGATE PUBLIC SERVICE OF COLORADO	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	Rocky Mountains	ALT I	April, 2000

3017 DOE ROCKY FLATS OFFICE, CO

NOTE 305: Line Item 3017 contains a request for prices both with and without supply management. Supply management functions are contained in Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT. Offerors may submit prices for either or both supply management scenarios. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award to the unpriced scenario, that offeror will not be considered for award of the line item. Offerors are highly encouraged to submit prices for both scenarios.

NOTE 306: The Contractor shall be required to provide billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 3017 is two years.

3017 Direct Supply Natural Gas to be delivered FOB CITYGATE Public Service of Colorado
via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT AND
LIMITED INTERRUPTIBLE TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT from October
01, 2000 to September 30, 2002.

TOTAL QUANTITY				856,962			
				Estimated Quantity	With Sup. Mgmt. Unit Price	With Sup. Mgmt. Total Est. Price	Without Sup. Mgmt. Unit Price
							Without Sup. Mgmt. Total Est. Price
FIXED PRICE WITH EPA:							
3017	AA	SUPPLY INDEX PRICE		856,962	*	*	*
				Estimated Quantity	Unit Price	Total Est. Price	Total Est. Price
FIXED PRICE WITH EPA:							
FIRM				267,000	*	*	*
3017	AD	WINTER ADJ FACTOR		151,000	\$_____	\$_____	\$_____
3017	AE	SUMMER ADJ FACTOR		116,000	\$_____	\$_____	\$_____
LIMITED INTERRUPTIBLE				589,962	*	*	*
3017	AG	WINTER ADJ FACTOR		360,336	\$_____	\$_____	\$_____
3017	AH	SUMMER ADJ FACTOR		229,626	\$_____	\$_____	\$_____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY	
301701	DOE ROCKY FLATS OFFICE, GOLDEN, CO						
	FIRM			1,000	116,000	151,000	
	LIMITED INTERRUPTIBLE				229,626	360,336	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3017	CITYGATE PUBLIC SERVICE OF COLORAD	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	Rocky Mountains	ALT I	April, 2000

3018 DOE GRAND JUNCTION PROJECT OFFICE, CO

NOTE 307: Line Item 3018 contains a request for prices both with and without supply management. Supply management functions are contained in Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT. Offerors may submit prices for either or both supply management scenarios. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award to the unpriced scenario, that offeror will not be considered for award of the line item. Offerors are highly encouraged to submit prices for both scenarios.

The delivery period for Line Item 3018 is one year.

3018 Direct Supply Natural Gas to be delivered FOB CITYGATE Public Service of Colorado via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH OR WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		14,171				
		Estimated Quantity	With Sup. Mgmt. Unit Price	With Sup. Mgmt. Total Est. Price	Without Sup. Mgmt. Unit Price	Without Sup. Mgmt. Total Est. Price

FIXED PRICE WITH EPA:						
3018 AA	SUPPLY INDEX PRICE	14,171	*	*	*	*
		Estimated Quantity	Unit Price	Total Est. Price	Unit Price	Total Est. Price

FIXED PRICE WITH EPA:						
FIRM		14,171	*	*	*	*
3018 AD	WINTER ADJ FACTOR	11,190	\$_____	\$_____	\$_____	\$_____
3018 AE	SUMMER ADJ FACTOR	2,981	\$_____	\$_____	\$_____	\$_____

EQ	FOR ULTIMATE DELIVERY TO		MDQ	SUMMER QUANTITY	WINTER QUANTITY	

301801	DOE GRAND JUNCTION PROJECT OFFICE, CO FIRM		116	2,981	11,190	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3018	CITYGATE PUBLIC SERVICE OF COLORAD	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	Rocky Mountains	ALT I	April, 2000

3019 SCHRIEVER AFB, CO

The delivery period for Line Item 3019 is two years.

3019 Direct Supply Natural Gas to be delivered FOB CITYGATE PEOPLES NATURAL GAS CO
via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000
to September 30, 2002.

TOTAL QUANTITY		271,678	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3019 AA	SUPPLY INDEX PRICE		271,678	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE					
3019 AG	WINTER ADJUSTMENT FACTOR		147,018	\$ _____	\$ _____
3019 AH	SUMMER ADJUSTMENT FACTOR		124,660	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

301901	SCHRIEVER AFB, CO LIMITED INTERRUPTIBLE		124,660	147,018	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3019	CITYGATE PEOPLES NATURAL GAS CO	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	Rocky Mountains	ALT I	April, 2000

3021 DOE MOUND PLANT, OH

NOTE 308: Line item 3021 contains a request for prices both for a one-year performance period and for a two-year performance period. Pricing scenario 3021-1 and the quantities associated with it are for a one-year performance period. Pricing scenario 3021-2 and the quantities associated with it are for a two-year performance period. Offerors may elect to submit prices for either or both scenarios, although offerors are highly encouraged to submit prices for both scenarios. If an offeror submits a price for only one of the scenarios and the decision is made to award the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item.

3021-1 DOE MOUNT PLANT, OH: ONE-YEAR PRICING SCENARIO

3021-1 Direct Supply Natural Gas to be delivered FOB CITYGATE DAYTON POWER & LIGHT via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		180,800		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
3021-1 AA	SUPPLY INDEX PRICE	180,800	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE		180,800	*	*
3021-1 AG	WINTER ADJUSTMENT FACTOR	112,000	\$ _____	\$ _____
3021-1 AH	SUMMER ADJUSTMENT FACTOR	68,800	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	

302101	DOE MOUND PLANT, MIAMISBURG, OH LIMITED INTERRUPTIBLE	68,800	112,000	

3021-2 DOE MOUNT PLANT, OH: TWO-YEAR PRICING SCENARIO

3021-2 Direct Supply Natural Gas to be delivered FOB CITYGATE DAYTON POWER & LIGHT
via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000
to September 30, 2002.

TOTAL QUANTITY 361,600

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

3021-2 AA SUPPLY INDEX PRICE	361,600	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

LIMITED INTERRUPTIBLE	361,600	*	*
3021-2 AG WINTER ADJUSTMENT FACTOR	224,000	\$ _____	\$ _____
3021-2 AH SUMMER ADJUSTMENT FACTOR	137,600	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
302101	DOE MOUND PLANT, MIAMISBURG, OH LIMITED INTERRUPTIBLE	137,600	224,000

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3021	CITYGATE DAYTON POWER & LIGHT	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

3022 DEFENSE SUPPLY CENTER COLUMBUS, OH

NOTE 309: Line Items 3022 and 3036 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

NOTE 310: The Contractor shall perform billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 3022 is two years.

3022 Direct Supply Natural Gas to be delivered FOB CITYGATE COLUMBIA GAS OF OHIO **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		280,858	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3022 AA	SUPPLY INDEX PRICE		280,858	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			280,858	*	*
3022 AD	WINTER ADJUSTMENT FACTOR		220,300	\$ _____	\$ _____
3022 AE	SUMMER ADJUSTMENT FACTOR		60,558	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

302201	DEFENSE SUPPLY CENTER COLUMBUS FIRM	1,058	60,558	220,300

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3022	CITYGATE COLUMBIA GAS OF OHIO	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

3023 DOE FERNALD, OH

NOTE 311: Line item 3023 contains a request for prices both for a one-year performance period and for a two-year performance period. Pricing scenario 3023-1 and the quantities associated with it are for a one-year performance period. Pricing scenario 3023-2 and the quantities associated with it are for a two-year performance period. Offerors may elect to submit prices for one or both scenarios, although offerors are highly encouraged to submit prices for both scenarios. If an offeror submits a price for only one of the scenarios and the decision is made to award the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item.

3023-1 DOE FERNALD, OH: ONE-YEAR PRICING SCENARIO

3023-1 Direct Supply Natural Gas to be delivered FOB CITYGATE CINCINNATI GAS & ELECTRIC via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		403,010		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
3023-1 AA	SUPPLY INDEX PRICE	403,010	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE		403,010	*	*
3023-1 AG	WINTER ADJUSTMENT FACTOR	200,932	\$ _____	\$ _____
3023-1 AH	SUMMER ADJUSTMENT FACTOR	202,078	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	

302301	DOE FERNALD LIMITED INTERRUPTIBLE	202,078	200,932	

3023-2 DOE FERNALD, OH: TWO-YEAR PRICING SCENARIO

3023-2 Direct Supply Natural Gas to be delivered FOB CITYGATE CINCINNATI GAS & ELECTRIC via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 806,020

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

3023-2 AA SUPPLY INDEX PRICE

806,020	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

LIMITED INTERRUPTIBLE

806,020	*	*
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3023-2 AG WINTER ADJUSTMENT FACTOR

401,864	\$ _____	\$ _____
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3023-2 AH SUMMER ADJUSTMENT FACTOR

404,156	\$ _____	\$ _____
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EQ FOR ULTIMATE
DELIVERY TO

SUMMER QUANTITY	WINTER QUANTITY
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302301 DOE FERNALD
LIMITED INTERRUPTIBLE

404,156	401,864
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The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3023-1 AND 3023-2	CITYGATE CINCINNATI GAS & ELECTRIC	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

3024 FORT KNOX, KY

NOTE 312: The Contractor shall be required to provide billing services in accordance with Clause G702, BILLING SERVICES. LG&E will forward the installation's transportation invoice to the Contractor who will, in turn, include all applicable costs for transportation from the citygate to the burnertip in its supply invoice to the installation. Any penalties chargeable to the Contractor shall be excluded from the invoice.

The delivery period for Line Item 3024 is two years.

3024 Direct Supply Natural Gas to be delivered FOB CITYGATE LOUISVILLE G&E **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		2,906,712	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3024 AA	SUPPLY INDEX PRICE		2,906,712	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			2,906,712	*	*
3024 AD	WINTER ADJUSTMENT FACTOR		2,103,184	\$ _____	\$ _____
3024 AE	SUMMER ADJUSTMENT FACTOR		803,528	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

302401	FORT KNOX, KY FIRM	9,225	803,528	2,103,184	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3024	CITYGATE LOUISVILLE G&E	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

3026 GSA DETROIT and U.S. EPA ANN ARBOR, MI

The following note applies only to Subline Item 302601, GSA Detroit, MI.

NOTE 313: Currently, telemetering is not available for GSA Detroit. The installation will provide the Contractor with daily readings via fax.

The following note applies only to Subline Item 302602, EPA Ann Arbor, MI.

NOTE 314: The installation is currently in the technological phase of an energy savings performance-based contract. This contract may impact the installation's natural gas consumption during the contract period. The installation will keep DESC informed as the situation progresses, and DESC, in turn, will inform the Contractor.

The delivery period for Subline Item 302601, GSA Detroit, MI, is one year. The delivery period for Subline Item 302602, U.S. EPA Ann Arbor, MI, is two years.

3026 Direct Supply Natural Gas to be delivered FOB CITYGATE MICHCON via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001 for Subline Item 302601, and from October 01, 2000 to September 30, 2002 for Subline Item 302602.

TOTAL QUANTITY		315,292		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
3026 AA	SUPPLY INDEX PRICE	315,292	*	*

		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		315,292	*	*
3026 AD	WINTER ADJUSTMENT FACTOR	126,078	\$ _____	\$ _____
3026 AE	SUMMER ADJUSTMENT FACTOR	189,214	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

302601	GSA DETROIT, MI FIRM	532	101,000	69,000
302602	EPA ANN ARBOR, MI FIRM	415	88,214	57,078

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

3026	CITYGATE MICHCON	INSIDE FERC'S GAS MARKET REPORT	PANHANDLE EASTERN PIPELINE CO.	TEXAS, OK (MAINLINE)	ALT I	April, 2000

3028 GRISSOM AIR RESERVE BASE, IN

NOTE 315: The heating systems have been converted from the central heating plant to individual heating systems, and the quantity estimate is not based upon reliable data. Consequently, the actual usage may vary substantially from the estimate. In addition, Grissom ARB is currently in the technological phase of an energy savings performance-based contract. This contract will be used to upgrade building infrastructure and may have a significant impact upon the installation's natural gas consumption. DESC will inform the Contractor of any significant changes.

The delivery period for Line Item 3028 is two years.

3028 Direct Supply Natural Gas to be delivered FOB CITYGATE NORTHERN INDIANA PUBLIC SERVICE via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		310,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3028 AA	SUPPLY INDEX PRICE		310,000	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			310,000	*	*
3028 AD	WINTER ADJUSTMENT FACTOR		222,000	\$ _____	\$ _____
3028 AE	SUMMER ADJUSTMENT FACTOR		88,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

302801	GRISSOM AIR RESERVE BASE FIRM	1,100	88,000	222,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3028	CITYGATE NORTHERN INDIANA PUBLIC SERVICE	INSIDE FERC'S GAS MARKET REPORT	NATURAL GAS PIPELINE COMPANY	MID-CONTINENT ZONE	ALT I	April, 2000

3030 NAVAL TRAINING CENTER, GREAT LAKES AND FORT SHERIDAN, IL

NOTE 316: Line item 3030 contains a request for prices both for a one-year performance period and for a two-year performance period. Pricing scenario 3030-1 and the quantities associated with it are for a one-year performance period. Pricing scenario 3030-2 and the quantities associated with it are for a two-year performance period. Offerors may elect to submit prices for one or both scenarios, although offerors are highly encouraged to submit prices for both scenarios. If an offeror submits a price for only one of the scenarios and the decision is made to award to the scenario for which the offeror did not submit a price, that offeror will not be considered for award of the line item.

NOTE 317: NETC Great Lakes has two transportation contracts with the LDC. One contract has over 300 accounts and does not have telemetering available. The other contract has eight accounts, representing 90% of the requirement. These eight accounts do have telemetering and will be the only accounts that require supply management if Scenario -1A or -2A is awarded.

NOTE 318: In addition, Line Items 3030-1B and 3030-2B contain a request for prices with supply management for both the Limited Interruptible and Firm accounts. Line Items 3030-1C and 3030-2C contain a request for prices without supply management. Offerors may submit prices for any or all scenarios. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award a scenario for which the offeror did not submit a price, that offeror will not be considered for award of the Line Item.

The following note applies only to Subline Item 303002, Fort Sheridan, IL.

NOTE 319: Fort Sheridan has first rights to any excess firm capacity not utilized by the Naval Training Center Great Lakes, up to its MDQ.

3030-1A NETC GREAT LAKES AND FORT SHERIDAN, IL: ONE YEAR WITH SUPPLY MANAGEMENT FOR 90% OF THE REQUIREMENT

3030-1A Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH SHORE GAS CO.
via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 2,232,900

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
3030-1A AA SUPPLY INDEX PRICE	2,232,900	*	*

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
FIRM	2,180,000	*	*
3030-1A AD WINTER ADJUSTMENT FACTOR	1,305,000	\$ _____	\$ _____
3030-1A AE SUMMER ADJUSTMENT FACTOR	875,000	\$ _____	\$ _____

INTERRUPTIBLE	52,900	*	*
3030-1A AJ WINTER ADJUSTMENT FACTOR	40,500	\$ _____	\$ _____
3030-1A AK SUMMER ADJUSTMENT FACTOR	12,400	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

303001	NAVAL TRAINING CENTER, GREAT LAKES, IL FIRM	10,350	875,000	1,305,000
303002	FORT SHERIDAN, IL INTERRUPTIBLE		12,400	40,500

3030 NTC Great Lakes and Fort Sheridan, IL**ADDITIONAL INFORMATION FOR SUPPLY MANAGEMENT PURPOSES UNDER SCENARIOS 3030-1A and 3030-2A:**

NTC Great Lakes has two transportation contracts with the Local Distribution Company. One contract has over 300 accounts and does not have telemetering available. The second contract has 8 accounts, which represent 90% of the total requirement. These 8 accounts have telemetering and will be the only accounts that require SUPPLY MANAGEMENT if Scenario -1A or -2A is awarded.

The below chart is intended to supplement the schedule pages for Scenario 3030-1A and 3030-2A and to assist offerors in their pricing of this requirement.

LINE ITEM 3030-1A or -2A			
NAVAL TRAINING CENTER, GREAT LAKES, IL			
	Estimated Total Monthly Quantity (Dth)	EPA with Supply Management	EPA without Supply Management
JAN	300,000	266,500	33,500
FEB	255,000	222,500	32,500
MAR	260,000	232,500	27,500
APR	190,000	170,000	20,000
MAY	135,000	121,500	13,500
JUN	100,000	90,000	10,000
JUL	100,000	90,000	10,000
AUG	100,000	90,000	10,000
SEP	95,000	86,000	9,000
OCT	155,000	140,000	15,000
NOV	225,000	199,500	25,500
DEC	265,000	237,500	27,500
ANNUAL TOTAL	2,180,000	1,946,000	234,000

3030-1B NETC GREAT LAKES AND FORT SHERIDAN, IL: ONE YEAR WITH SUPPLY MANAGEMENT FOR THE ENTIRE REQUIREMENT

3030-1B Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH SHORE GAS CO. via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 2,232,900

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
3030-1B AA SUPPLY INDEX PRICE	2,232,900	*	*
FIXED PRICE WITH EPA:			
FIRM	2,180,000	*	*
3030-1B AD WINTER ADJUSTMENT FACTOR	1,305,000	\$ _____	\$ _____
3030-1B AE SUMMER ADJUSTMENT FACTOR	875,000	\$ _____	\$ _____
INTERRUPTIBLE	52,900	*	*
3030-1B AJ WINTER ADJUSTMENT FACTOR	40,500	\$ _____	\$ _____
3030-1B AK SUMMER ADJUSTMENT FACTOR	12,400	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
303001	NAVAL TRAINING CENTER, GREAT LAKES, IL FIRM	10,350	875,000	1,305,000
303002	FORT SHERIDAN, IL INTERRUPTIBLE		12,400	40,500

3030-1C NETC GREAT LAKES AND FORT SHERIDAN, IL: ONE YEAR WITHOUT SUPPLY MANAGEMENT

3030-1C Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH SHORE GAS CO.
via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT AND
INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from October 01, 2000 to
September 30, 2001.

TOTAL QUANTITY 2,232,900

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

3030-1C AA SUPPLY INDEX PRICE	2,232,900	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

FIRM	2,180,000	*	*
3030-1C AD WINTER ADJUSTMENT FACTOR	1,305,000	\$_____	\$_____
3030-1C AE SUMMER ADJUSTMENT FACTOR	875,000	\$_____	\$_____

INTERRUPTIBLE	52,900	*	*
3030-1C AJ WINTER ADJUSTMENT FACTOR	40,500	\$_____	\$_____
3030-1C AK SUMMER ADJUSTMENT FACTOR	12,400	\$_____	\$_____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
303001	NAVAL TRAINING CENTER, GREAT LAKES, IL FIRM	10,350	875,000	1,305,000
303002	FORT SHERIDAN, IL INTERRUPTIBLE		12,400	40,500

3030-2A NETC GREAT LAKES AND FORT SHERIDAN, IL: TWO YEARS WITH SUPPLY MANAGEMENT FOR 90% OF THE REQUIREMENT

3030-2A Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH SHORE GAS CO. via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 4,465,800

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
3030-2A AA SUPPLY INDEX PRICE	4,465,800	*	*

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
FIRM	4,360,000	*	*
3030-2A AD WINTER ADJUSTMENT FACTOR	2,610,000	\$_____	\$_____
3030-2A AE SUMMER ADJUSTMENT FACTOR	1,750,000	\$_____	\$_____
INTERRUPTIBLE	105,800	*	*
3030-2A AJ WINTER ADJUSTMENT FACTOR	81,000	\$_____	\$_____
3030-2A AK SUMMER ADJUSTMENT FACTOR	24,800	\$_____	\$_____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

303001	NAVAL TRAINING CENTER, GREAT LAKES, IL FIRM	10,350	1,750,000	2,610,000
303002	FORT SHERIDAN, IL INTERRUPTIBLE		24,800	81,000

3030 NTC Great Lakes and Fort Sheridan, IL**ADDITIONAL INFORMATION FOR SUPPLY MANAGEMENT PURPOSES UNDER SCENARIOS 3030-1A and 3030-2A:**

NTC Great Lakes has two transportation contracts with the Local Distribution Company. One contract has over 300 accounts and does not have telemetering available. The second contract has 8 accounts, which represent 90% of the total requirement. These 8 accounts have telemetering and will be the only accounts that require SUPPLY MANAGEMENT if Scenario -1A or -2A is awarded.

The below chart is intended to supplement the schedule pages for Scenario 3030-1A and 3030-2A and to assist offerors in their pricing of this requirement.

LINE ITEM 3030-1A or -2A			
NAVAL TRAINING CENTER, GREAT LAKES, IL			
	Estimated Total Monthly Quantity (Dth)	EPA with Supply Management	EPA without Supply Management
JAN	300,000	266,500	33,500
FEB	255,000	222,500	32,500
MAR	260,000	232,500	27,500
APR	190,000	170,000	20,000
MAY	135,000	121,500	13,500
JUN	100,000	90,000	10,000
JUL	100,000	90,000	10,000
AUG	100,000	90,000	10,000
SEP	95,000	86,000	9,000
OCT	155,000	140,000	15,000
NOV	225,000	199,500	25,500
DEC	265,000	237,500	27,500
ANNUAL TOTAL	2,180,000	1,946,000	234,000

3030-2B NETC GREAT LAKES AND FORT SHERIDAN, IL: TWO YEARS WITH SUPPLY MANAGEMENT FOR THE ENTIRE REQUIREMENT

3030-2B Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH SHORE GAS CO. via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 4,465,800

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
3030-2B AA SUPPLY INDEX PRICE	4,465,800	*	*

	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:			
FIRM	4,360,000	*	*
3030-2B AD WINTER ADJUSTMENT FACTOR	2,610,000	\$ _____	\$ _____
3030-2B AE SUMMER ADJUSTMENT FACTOR	1,750,000	\$ _____	\$ _____

INTERRUPTIBLE	105,800	*	*
3030-2B AJ WINTER ADJUSTMENT FACTOR	81,000	\$ _____	\$ _____
3030-2B AK SUMMER ADJUSTMENT FACTOR	24,800	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

303001	NAVAL TRAINING CENTER, GREAT LAKES, IL FIRM	10,350	1,750,000
303002	FORT SHERIDAN, IL INTERRUPTIBLE	24,800	81,000

3030-2C NETC GREAT LAKES AND FORT SHERIDAN, IL: TWO YEARS WITHOUT SUPPLY MANAGEMENT

3030-2C Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH SHORE GAS CO.
via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT AND**
INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from October 01, 2000 to
September 30, 2002.

TOTAL QUANTITY 4,465,800

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
3030-2C AA SUPPLY INDEX PRICE	4,465,800	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	4,360,000	*	*
3030-2C AD WINTER ADJUSTMENT FACTOR	2,610,000	\$ _____	\$ _____
3030-2C AE SUMMER ADJUSTMENT FACTOR	1,750,000	\$ _____	\$ _____
INTERRUPTIBLE	105,800	*	*
3030-2C AJ WINTER ADJUSTMENT FACTOR	81,000	\$ _____	\$ _____
3030-2C AK SUMMER ADJUSTMENT FACTOR	24,800	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
303001	NAVAL TRAINING CENTER, GREAT LAKES, IL FIRM	10,350	1,750,000	2,610,000
303002	FORT SHERIDAN, IL INTERRUPTIBLE		24,800	81,000

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3030-1 AND 3030-2	CITYGATE NORTH SHORE GAS CO.	INSIDE FERC'S GAS MARKET REPORT	NATURAL GAS PIPELINE COMPANY	MID-CONTINENT ZONE	ALT I	April, 2000

3031 DOE FERMI, IL

NOTE 320: Line Items 3031 and 3032 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

The following note applies only to Line Item 3031.

NOTE 321: For Line Item 3031, the installation is a Rate 74 customer, with 0% alternate fuel capability, and ten (10) days storage banking.

The delivery period for Line Item 3031 is two years.

3031 Direct Supply Natural Gas to be delivered FOB CITYGATE NORTHERN ILLINOIS GAS CO via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		239,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3031 AA	SUPPLY INDEX PRICE		239,000	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			227,000	*	*
3031 AD	WINTER ADJUSTMENT FACTOR		184,000	\$ _____	\$ _____
3031 AE	SUMMER ADJUSTMENT FACTOR		43,000	\$ _____	\$ _____
LIMITED INTERRUPTIBLE					
			12,000	*	*
3031 AG	WINTER ADJUSTMENT FACTOR		N/A	N/A	N/A
3031 AH	SUMMER ADJUSTMENT FACTOR		12,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

303101	DOE FERMI NATIONAL ACCELERATOR LAB, IL			
	FIRM	911	43,000	184,000
	LIMITED INTERRUPTIBLE		12,000	0

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3031	CITYGATE NORTHERN ILLINOIS GAS CO	INSIDE FERC'S GAS MARKET REPORT	NATURAL GAS PIPELINE COMPANY	MID-CONTINENT ZONE	ALT I	April, 2000

3032 DOE ARGONNE, IL

NOTE 320: Line Items 3031 and 3032 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

The delivery period for Line Item 3032 is two years.

3032 Direct Supply Natural Gas to be delivered FOB CITYGATE NORTHERN ILLINOIS GAS COMPANY via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		1,887,388	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
3032 AA	SUPPLY INDEX PRICE		1,887,388	*	*
FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			1,887,388	*	*
3032 AG	WINTER ADJUSTMENT FACTOR		1,126,232	\$_____	\$_____
3032 AH	SUMMER ADJUSTMENT FACTOR		761,156	\$_____	\$_____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	
303201	DOE ARGONNE NATIONAL LABORATORY, IL LIMITED INTERRUPTIBLE		761,156	1,126,232	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3032	CITYGATE NORTHERN ILLINOIS GAS CO	INSIDE FERC'S GAS MARKET REPORT	NATURAL GAS PIPELINE COMPANY	MID-CONTINENT ZONE	ALT I	April, 2000

3033 U.S. RAILROAD RETIREMENT BOARD, IL

NOTE 322: Offerors are advised that electronic transfer is available for this installation and that facsimile invoices are not acceptable. Prepaid express mail payments are not available.

The delivery period for Line Item 3033 is two years.

3033 Direct Supply Natural Gas to be delivered FOB CITYGATE PEOPLES GAS LIGHT via **LIMITED INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY 40,000		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:		-----		
3033 AA	SUPPLY INDEX PRICE	40,000	*	*
FIXED PRICE WITH EPA:		Estimated Quantity	Unit Price	Total Estimated Price
LIMITED INTERRUPTIBLE		-----		
3033 AG	WINTER ADJUSTMENT FACTOR	31,020	\$ _____	\$ _____
3033 AH	SUMMER ADJUSTMENT FACTOR	8,980	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

303302	U.S. RAILROAD RETIREMENT BOARD, IL LIMITED INTERRUPTIBLE	8,980	31,020

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3033	CITYGATE PEOPLES GAS LIGHT	INSIDE FERC'S GAS MARKET REPORT	NATURAL GAS PIPELINE COMPANY	MID-CONTINENT ZONE	ALT II	April, 2000

3035 ROCK ISLAND ARSENAL, IL

NOTE 323: The Contractor shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES.

NOTE 324: Offerors are advised that a portion of this requirement is a processing load which may increase or decrease without prior notification from the ordering office. Offerors should include any and all balancing penalties on MAE in their offered adjustment factors. Balancing penalties on MAE WILL NOT be included in the pass through charges as part of the billing service.

The delivery period for Line Item 3035 is one year.

3035 Direct Supply Natural Gas to be delivered FOB CITYGATE MIDAMERICAN ENERGY **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 41,700

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
3035 AA SUPPLY INDEX PRICE	41,700	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	41,700	*	*
3035 AD WINTER ADJUSTMENT FACTOR	27,900	\$ _____	\$ _____
3035 AE SUMMER ADJUSTMENT FACTOR	13,800	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
303501	ROCK ISLAND ARSENAL FIRM	300	13,800	27,900

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3035	CITYGATE MIDAMERICAN ENERGY	INSIDE FERC'S GAS MARKET REPORT	NATURAL GAS PIPELINE COMPANY	MID-CONTINENT ZONE	ALT I	April, 2000

3036 DEFENSE FINANCE AND ACCOUNTING SERVICE COLUMBUS, OH

NOTE 325: Line Items 3022 and 3036 are tied together for purposes of evaluation and award. Offerors must offer on both items in order to be considered for award.

NOTE 326: The Contractor shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 3036 is two years.

3036 Direct Supply Natural Gas to be delivered FOB CITYGATE COLUMBIA GAS OF OHIO **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		58,402	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3036 AA	SUPPLY INDEX PRICE		58,402	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			58,402	*	*
3036 AD	WINTER ADJUSTMENT FACTOR		40,236	\$ _____	\$ _____
3036 AE	SUMMER ADJUSTMENT FACTOR		18,166	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

303601	DEFENSE FINANCE/ACCTG SERVICE CO FIRM	336	18,166	40,236	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3036	CITYGATE COLUMBIA GAS OF OHIO	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB/SOUTH LOUISIANA	ALT I	April, 2000

3039 VAMC TOPEKA & VAMC WICHITA, KS

NOTE 327: Subline Items 303901, VAMC Topeka, KS, and 303902, Wichita, KS, are being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, these Subline Items will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

NOTE 328: The Contractor shall fill out and submit an affidavit of Supplier Change Notice to the LDC, by the 15th of the month prior to the commencement of delivery. Kansas Gas Service will provide daily meter reading during an Operation Flow Order (OFO) to the Supplier, provided that the Supplier's email address is on file with Kansas Gas Service.

NOTE 329: The following note applies only to Subline Item 303902: VAMC Wichita burns Fuel Oil #2 twenty-four (24) hours every thirty (30) days. During a pipeline interruption Wichita will need to continue burning approximately 28 Dth a day for the hospital.

NOTE 330: The Contractor shall be required to provide billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Subline Item 303901, VAMC Topeka, KS, is two years. The delivery period for Subline Item 303902, VAMC Wichita, KS, is one year.

3039 Direct Supply Natural Gas to be delivered FOB CITYGATE Kansas Gas Services & Electric via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002 for Subline Item 303901 and from October 01, 2000 to September 30, 2001 for Subline Item 303902.

TOTAL QUANTITY 311,980

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

3039 AA SUPPLY INDEX PRICE	311,980	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

LIMITED INTERRUPTIBLE	311,980	*	*
3039 AG WINTER ADJUSTMENT FACTOR	196,944	\$ _____	\$ _____
3039 AH SUMMER ADJUSTMENT FACTOR	115,036	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
303901	VAMC TOPEKA, KS		
	LIMITED INTERRUPTIBLE	94,100	165,882
303902	VAMC WICHITA, KS		
	LIMITED INTERRUPTIBLE	20,936	31,062

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3039	CITYGATE KANSAS GAS SERVICES & ELE	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3040 VAMC MARION, IL

NOTE 331: Subline Item 304001, VAMC Marion, IL, is being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, VAMC Marion will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

NOTE 332: Due to changing EPA regulations, the VAMC Marion incinerator may close in September, 2000, potentially resulting in a minor change to the overall requirement. A decision as to its closing will not be known until late July, 2000.

The delivery period for Line Item 3040 is two years.

3040 Direct Supply Natural Gas to be delivered FOB CITYGATE AMEREN-CIPS **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		71,364				
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
3040	AA	SUPPLY INDEX PRICE		71,364	*	*
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				4,172	*	*
3040	AD	WINTER ADJUSTMENT FACTOR		1,980	\$ _____	\$ _____
3040	AE	SUMMER ADJUSTMENT FACTOR		2,192	\$ _____	\$ _____
LIMITED INTERRUPTIBLE				67,192	*	*
3040	AG	WINTER ADJUSTMENT FACTOR		35,574	\$ _____	\$ _____
3040	AH	SUMMER ADJUSTMENT FACTOR		31,618	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		MDQ	SUMMER QUANTITY	WINTER QUANTITY	

304001	VAMC MARION, IL					
	FIRM		9	2,192	1,980	
	LIMITED INTERRUPTIBLE			31,618	35,574	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3040	CITYGATE AMEREN-CIPS	INSIDE FERC'S GAS MARKET REPORT	TRUNKLINE	LOUISIANA	ALT I	April, 2000

3041 VAMC ST. LOUIS (J.B. DIVISION), VAMC ST. LOUIS (J.C. DIVISION), and VAMC POPLAR BLUFF, MO

NOTE 333: Subline Items 304101, VAMC St. Louis (J.B. Division), MO, 304102, VAMC St. Louis (J.C. Division), and 304103, VAMC Poplar Bluff, MO, are being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, these Subline Items will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

The delivery period for Subline Items 304101, VAMC St. Louis (J.B. Division), and 304102, VAMC St. Louis (J.C. Division) is two years. The delivery period for Subline Item 304103, VAMC Poplar Bluff, is one year.

The following notes apply only to Subline Item 304103, VAMC Poplar Bluff, MO.

NOTE 334: If Laclede Gas Company calls a Limited Day/Operational Flow Order, the Contractor shall increase the daily nomination to the Peak Daily Quantity (PDQ).

NOTE 335: VAMC Poplar Bluff's plant burns fuel oil on Mondays from 7:00-3:00. During a pipeline interruption, Poplar Bluff will need to burn fifteen percent (15%) of its Peak Daily Quantity (PDQ), which is currently 200 Dths. The Contractor must have a modem in order to dial into the LDC's bulletin board to obtain usage information.

NOTE 336: For VAMC Poplar Bluff, the Contractor shall perform billing services in accordance with Clause G702, BILLING SERVICES.

3041 Direct Supply Natural Gas to be delivered FOB CITYGATE LACLEDE GAS via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002 for Subline Items 304101 and 304102 and from October 01, 2000 to September 30, 2001 for Subline Item 304103.

TOTAL QUANTITY 425,722

		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
3041 AA	SUPPLY INDEX PRICE	425,722	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE		425,722	*	*
3041 AG	WINTER ADJUSTMENT FACTOR	260,467	\$ _____	\$ _____
3041 AH	SUMMER ADJUSTMENT FACTOR	165,255	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY

304101	VAMC ST. LOUIS (J.B. DIVISION), MO LIMITED INTERRUPTIBLE	92,920	153,702
304102	VAMC ST. LOUIS (J.C. DIVISION), MO LIMITED INTERRUPTIBLE	55,080	89,440
304103	VAMC POPLAR BLUFF, MO LIMITED INTERRUPTIBLE	17,255	17,325

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3041	CITYGATE LACLEDE GAS	NATURAL GAS INTELLIGENCE	MISSISSIPPI RIVER TRANSMISSION	N. Louisiana	ALT I	April, 2000

3042 VAMC KANSAS CITY, MO

NOTE 337: Subline Item 304201, VAMC Kansas City, MO, is being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, VAMC Kansas City will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

NOTE 338: During a pipeline interruption, VAMC Kansas City cannot be interrupted completely. The installation requires 10 MCF daily for its incinerator. In addition, Kansas City power plant will burn 24 hours' worth of fuel oil #2 every thirty (30) days.

NOTE 339: The Contractor shall perform billing services in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 3042 is one year.

3042 Direct Supply Natural Gas to be delivered FOB CITYGATE MISSOURI GAS ENERGY **via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		104,900	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
3042 AA	SUPPLY INDEX PRICE		104,900	*	*
			Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			104,900	*	*
3042 AG	WINTER ADJUSTMENT FACTOR		61,000	\$ _____	\$ _____
3042 AH	SUMMER ADJUSTMENT FACTOR		43,900	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	
304201	VAMC KANSAS CITY, MO LIMITED INTERRUPTIBLE		43,900	61,000	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3042	CITYGATE MISSOURI GAS ENERGY	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

3043 VAMC LEAVENWORTH, KS

NOTE 340: Subline Item 304301, VAMC Leavenworth, KS, is being solicited separately under the 8(a) program for small disadvantaged businesses. However, if not awarded under the 8(a) program, VAMC Leavenworth will be awarded under this solicitation in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS.

NOTE 341: During a pipeline interruption, VAMC Leavenworth cannot be interrupted completely. VAMC Leavenworth requires 10 MCF daily for its incinerator.

NOTE 342: Offerors are advised that the VAMC Leavenworth telemeter is not accessible to suppliers. Williams Natural Gas Company will provide a fax copy of the VAMC Leavenworth Delivery Statement upon request.

The delivery period for Line Item 3043 is two years.

3043 Direct Supply Natural Gas to be delivered FOB BURNERTIP VAMC LEAVENWORTH **via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		311,600	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
3043 AA	SUPPLY INDEX PRICE		311,600	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE			311,600	*	*
3043 AG	WINTER ADJUSTMENT FACTOR		152,800	\$ _____	\$ _____
3043 AH	SUMMER ADJUSTMENT FACTOR		158,800	\$ _____	\$ _____
			SUMMER QUANTITY	WINTER QUANTITY	

304301	VAMC LEAVENWORTH, KS LIMITED INTERRUPTIBLE		158,800	152,800	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

3043	VAMC LEAVENWORTH	INSIDE FERC'S GAS MARKET REPORT	WILLIAMS NATURAL GAS CO	TEXAS, OKLAHOMA, KANSAS	ALT I	April, 2000

WEST REGION

The following notes apply to Line Items 4001 and 4002.

NOTE 401: Line Items 4001 and 4002 are tied together for purposes of evaluation and award.

NOTE 402: Line Items 4001 and 4002 are set aside for exclusive small business competition.

NOTE 403: For Line Items 4001 and 4002, direct supply natural gas will be delivered FOB citygate Questar Gas Company via volumetric released capacity from Questar Gas Company on Questar Pipeline. The Supplier shall deliver gas supplies for ultimate delivery to Department of Defense installations that are serviced via Questar Pipeline and must ship all volumes via Questar Gas Company volumetric released capacity on said pipeline unless this capacity is recalled by Questar Gas Company. If Questar Gas Company recalls the volumetric released capacity, the Supplier shall deliver on Questar Pipeline via Interruptible Transportation. Deliveries are to be made to Hill AFB and Tooele Army Depot, each of which is part of the Questar Gas Supply Company distribution system.

NOTE 404: The Supplier agrees to perform in accordance with the Questar Gas Company Tariff, Section 503, Gas Purchase Arrangements During Periods of Interruption. This tariff clause states that, as a condition of interruptible service on Questar Gas, the Supplier, on behalf of the DESC customers, must offer to sell gas supplies to Questar for its use during periods of interruption during stated conditions. Volumes not delivered upon request will be subject to a penalty in accordance with the Questar tariff. The natural gas will be at DESC contract price. Questar Gas company agrees to reimburse the installation at the higher of the following:

- 1) the market index price defined as the price of gas delivered in the Rocky Mountains into Questar Pipeline as reported in Inside FERC Gas Market Report published for the first of the month in which the imbalance or gas purchase occurred. If Inside FERC is unavailable, a similar index or publication shall be used, or
- 2) 150% of the I-2 commodity rate.

4001 HILL AIR FORCE BASE, UT

The following note applies to Line Item 4001 only.

NOTE 405: Firm transportation is required for the winter months (November-March). Limited Interruptible transportation is required for the summer months (April-October).

The delivery period for Line Item 4001 is two years.

4001 Direct Supply Natural Gas to be delivered FOB CITYGATE QUESTAR GAS via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		2,316,000		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
4001 AA	SUPPLY INDEX PRICE	2,316,000	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		1,770,000	*	*
4001 AD	WINTER ADJUSTMENT FACTOR	1,770,000	\$ _____	\$ _____
4001 AE	SUMMER ADJUSTMENT FACTOR	N/A	N/A	N/A
LIMITED INTERRUPTIBLE		546,000	*	*
4001 AG	WINTER ADJUSTMENT FACTOR	N/A	N/A	N/A
4001 AH	SUMMER ADJUSTMENT FACTOR	546,000	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

400101	HILL AIR FORCE BASE, UT			
	FIRM	7,400	0	1,770,000
	LIMITED INTERRUPTIBLE		546,000	0

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

4001	FOB CITYGATE QUESTAR GAS	INSIDE FERC'S GAS MARKET REPORT	QUESTAR PIPELINE	ROCKY MOUNTAINS	ALT I	April, 2000

4002 TOOELE ARMY DEPOT, UT

The following notes apply to Line Items 4001 and 4002.

NOTE 401: Line Items 4001 and 4002 are tied together for purposes of evaluation and award.

NOTE 402: Line Items 4001 and 4002 are set aside for exclusive small business competition.

The delivery period for Line Item 4002 is two years.

4002 Direct Supply Natural Gas to be delivered FOB CITYGATE QUESTAR GAS via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY		836,000	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
4002 AA	SUPPLY INDEX PRICE		836,000	*	*

			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
LIMITED INTERRUPTIBLE					
			836,000	*	*
4002 AG	WINTER ADJUSTMENT FACTOR		408,000	\$ _____	\$ _____
4002 AH	SUMMER ADJUSTMENT FACTOR		428,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	

400201	TOOELE ARMY DEPOT, UT LIMITED INTERRUPTIBLE		428,000	408,000	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

4002	FOB CITYGATE QUESTAR GAS	INSIDE FERC'S GAS MARKET REPORT	QUESTAR PIPELINE	ROCKY MOUNTAINS	ALT I	April, 2000

4003 NELLIS AFB, NV

The delivery period for Line Item 4003 is two years.

4003 Direct Supply Natural Gas to be delivered FOB CITYGATE Southwest Gas
via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01,
2000 to September 30, 2002.

TOTAL QUANTITY		482,312	Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
4003 AA	SUPPLY INDEX PRICE		482,312	*	*
			Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:					
FIRM			482,312	*	*
4003 AD	WINTER ADJUSTMENT FACTOR		318,286	\$ _____	\$ _____
4003 AE	SUMMER ADJUSTMENT FACTOR		164,026	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

400301	NELLIS AFB, NV FIRM	1,538	164,026	318,286

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

4003	FOB CITYGATE SOUTHWEST GAS	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO	San Juan Basin	ALT I	April, 2000

4004 MALMSTROM AFB, MT

NOTE 406: For Line Item 4004, direct supply natural gas is to be delivered via Firm Transportation FOB Carway Interconnect between Montana Power Company (MPC) and Nova Pipeline, or FOB Blaine County 3 Lateral Interconnect between MPC NC Harve Pipeline Company.

NOTE 407: In accordance with Malmstrom AFB's transportation agreement with Great Falls Gas Company, natural gas will be transported via Great Falls Gas Company's firm capacity on Montana Power Company.

The delivery period for Line Item 4004 is two years.

4004 Direct Supply Natural Gas to be delivered FOB CARWAY INTERCONNECT BETWEEN MONTANA POWER COMPANY (MPC) AND NOVA PIPELINE, OR FOB BLAINE COUNTY 3 LATERAL INTERCONNECT **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

TOTAL QUANTITY				540,200		
				Estimated Quantity	Unit Price	Total Estimated Price
<hr/>						
FIXED PRICE WITH EPA:						
4004	AA	SUPPLY INDEX PRICE		540,200	*	*
				Estimated Quantity	Unit Price	Total Estimated Price
<hr/>						
FIXED PRICE WITH EPA:						
FIRM				540,200	*	*
4004	AD	WINTER ADJUSTMENT FACTOR		223,480	\$ _____	\$ _____
4004	AE	SUMMER ADJUSTMENT FACTOR		316,720	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO			MDQ	SUMMER QUANTITY	WINTER QUANTITY
<hr/>						
400401	MALMSTROM AFB, MT FIRM			1,235	316,720	223,480

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4004	FOB CARWAY INTERCONNECT OR BLAINE COUNTY 3 LATERAL INTERCONNECT BETWEEN MPC AND HARVE PIPELINE CO.	NATURAL GAS INTELLIGENCE	NOVA CORP., ALBERTA, CANADA	NIT/AECO C	ALT I	April, 2000

4005 SOUTHERN CALIFORNIA (SOCAL) GAS COMPANY

NOTE 408: Line Items 4005 and 4006 are tied together for purposes of evaluation and award. Offerors must offer on all line items to be considered for award.

The following notes apply to Line Items 4005, 4006, 4007, 4011, and 4012.

NOTE 409: Delivery of natural gas is to be FOB Destination to the California Border via El Paso Natural Gas Pipeline, Kern River Transmission Company, Mojave Pipeline Company, Pacific Gas Transmission, Transwestern Natural Gas Pipeline, and/or California in-state produced natural gas. The Contractor shall be the shipper of record on any pipeline(s) used.

NOTE 410: DESC shall provide the Contractor with one nomination that consists of all facilities behind Southern California (SOCAL) and one nomination that consists of all facilities behind San Diego Gas and Electric (SDG&E). The Contractor will place monthly nominations to the LDC and any necessary pipelines in accordance with the delivery order issued by DESC. The Contractor shall monitor the installations' consumption of natural gas via telemetering or via coordination with DESC provided facsimile meter readings. The Contractor shall adjust the nominations within the applicable swing percentages as necessary, to keep the installations within balance.

NOTE 411: If the awarded Contractor chooses to ship the MCLB Barstow or requirements via Kern-River - Wheeler Ridge, then the Contractor shall bear all interconnect access fees associated with this pipeline. The Southwest Gas (SWG) requirements are not eligible for the Kern River interconnect access fee credit.

The following note applies to Line Items 4005 and 4006 only.

NOTE 412: DESC possesses a natural gas storage account with an inventory volume of 23,785 Dths. At its discretion, DESC may inject into or withdraw from its basic storage account. Potential injection months are April, May, and/or June; withdrawals may occur in December, January, and/ or February.

The following notes apply to Line Item 4005 only.

NOTE 413: All requirements in excess of the MDQ will be delivered via limited interruptible transportation with a minimum delivery percentage of 80 percent (80%).

NOTE 414: The SOCAL requirement includes requirements for MCLB Barstow whose LDC is SWG. SWG is a wholesale customer of SOCAL. MCLB Barstow is a firm requirement.

The delivery period for Line Item 4005 is one year.

4005 Direct Supply Natural Gas to be delivered FOB CITYGATE CA BORDER via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 2,155,141

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
4005 AA SUPPLY INDEX PRICE	2,155,141	*	*

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	2,128,726	*	*
4005 AD WINTER ADJUSTMENT FACTOR	1,152,488	\$ _____	\$ _____
4005 AE SUMMER ADJUSTMENT FACTOR	976,238	\$ _____	\$ _____
LIMITED INTERRUPTIBLE	26,415	*	*
4005 AG WINTER ADJUSTMENT FACTOR	21,373	\$ _____	\$ _____
4005 AH SUMMER ADJUSTMENT FACTOR	5,042	\$ _____	\$ _____

	SUMMER QUANTITY	WINTER QUANTITY
EQ FOR ULTIMATE DELIVERY TO		
400501 SOUTHERN CALIFORNIA GAS COMPANY, LOS ANGELES, CA		
FIRM	907,347	1,035,391
LIMITED INTERRUPTIBLE	5,042	21,373
400502 SOUTHWEST GAS CORPORATION, CA		
FIRM	68,891	117,097

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4005	CITYGATE CALIFORNIA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BORDER AVERAGE	N/A	ALT I	April, 2000

The following installations are located behind Line Item 4005:

SOUTHERN CALIFORNIA GAS COMPANY:

NAS LEMOORE
NAWS POINT MUGU
NCB PORT HUENEME
MCAS EL TORO
MCAS TUSTIN
DFSP NORWALK
MCAGCC TWENTY-NINE PALMS
MARCH AFB
VANDENBERG AFB
CAMP ROBERTS
NASA JET PROPULSION LAB
US PENITENTIARY, LOMPOC
FCI TERMINAL ISLAND
LOS ANGELES AFB
VAMC LOS ANGELES

SOUTHWEST GAS CORPORATION

MCLB BARSTOW
FCC VICTORVILLE

4006 M31 SOCAL CORE AGGREGATION TRANSPORTATION (CAT)

NOTE 408: Line Items 4005 and 4006 are tied together for purposes of evaluation and award. Offerors must offer on all line items to be considered for award.

NOTE 415: This requirement behind SOCAL encompasses requirements within the Core Aggregation Transportation Program (CAT). This is a firm, core requirement and delivery of natural gas supply is to be FOB Destination to the California Border via El Paso Natural Gas Pipeline, Kern River Transmission Company, Mojave Pipeline Company, Pacific Gas Transmission, Transwestern Natural Gas Pipeline, and/or California in-state produced natural gas. The Contractor shall be the shipper of record on any pipeline(s) used.

NOTE 416: As a SOCAL condition of transport service, the Supplier will be required to take assignment of the interstate capacity reserved by SOCAL on the installation's behalf in accordance with the provisions of the SOCAL tariff Rule No. 32 and Rule No. 36. The Supplier will be required to execute the necessary monthly contracts with the interstate pipelines and SOCAL will ultimately be held financially responsible to SoCal for all applicable demand charges, at the full as-billed rate, associated with the installations' reserved capacity.

NOTE 417: Any excess firm demand charge refunds issued by SOCAL will be retained by the Government.

The delivery period for Line Item 4006 is one year.

4006 Direct Supply Natural Gas to be delivered FOB CITYGATE CA BORDER **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY				1,495		
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
4006	AA	SUPPLY INDEX PRICE		1,495	*	*
				Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM				1,495	*	*
4006	AD	WINTER ADJUSTMENT FACTOR		820	\$ _____	\$ _____
4006	AE	SUMMER ADJUSTMENT FACTOR		675	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO			SUMMER QUANTITY	WINTER QUANTITY	

400601	M31 SOCIAL CAT, GA FIRM			675	820	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4006	CITYGATE CALIFORNIA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CALIFORNIA BORDER AVERAGE	N/A	ALT I	April, 2000

4007 SAN DIEGO GAS AND ELECTRIC (SDG&E) - CO-GENERATION FACILITIES

NOTE 418: Because the Naval Co-Generation facilities behind SDG&E have a long-term contract with the LDC to supply electricity back to SDG&E, this firm load will incur substantial penalties in the event of non-performance. The Supplier will be entirely accountable for any penalties associated with non-performance that is tied to the electrical contract with SDG&E, in addition to any imbalance or penalty charges incurred pursuant to the terms of the DESC direct supply natural gas contract.

The delivery period for Line Item 4007 is one year.

4007 Direct Supply Natural Gas to be delivered FOB CITYGATE California Border **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 9,337,793		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:				
4007 AA	SUPPLY INDEX PRICE	9,337,793	*	*
FIXED PRICE WITH EPA:		Estimated Quantity	Unit Price	Total Estimated Price
FIRM		9,337,793	*	*
4007 AD	WINTER ADJUSTMENT FACTOR	3,882,738	\$ _____	\$ _____
4007 AE	SUMMER ADJUSTMENT FACTOR	5,455,055	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	
400701	NAVY CO-GEN FACILITIES (PWC-SAN DIEGO), CA			
	FIRM	5,455,055	3,882,738	

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4007	CITYGATE CALIFORNIA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BDR AVG	N/A	ALT I	April, 2000

4008 PACIFIC GAS & ELECTRIC (PG&E), CA

NOTE 419: Line Items 4008-1, 4008-2, and 4008-3 are tied together for purpose of evaluation and award. Offerors must offer on all line items to be considered for award.

NOTE 420: Delivery of natural gas is to be FOB Citygate via El Paso Natural Gas Pipeline, Kern River Transmission Company, Mojave Pipeline Company, Pacific Gas Transmission, Transwestern Natural Gas Pipeline, and/or California in-state produced natural gas. The Supplier shall be shipper of record on the PG&E's Backbone Transmission System.

NOTE 421: DESC has obtained 1,627,602 DTH (951,658 for the Summer; 675,944 Dth for Winter) of annual firm capacity on the Redwood Path for Supplier use. The following per day MDQ on the Redwood Path is applicable:

4,447 Dth October 2000 through September 2001

Further, the Supplier will be responsible for obtaining additional capacity needed to fulfill all of the requirements. The Shipper shall be shipper of record on any pipeline(s) used, excluding DESC-owned capacity, or must identify use of Citygate purchases.

The following note applies only to Line Item 4008-1, PG&E, Contractor-owned Transportation.

NOTE 422: In the event that PG&E issues a capacity constraint/curtailment on the PG&E backbone transmission system, it is not considered an excuse to performance for the firm requirement. Therefore, for the portion of the firm requirements that requires the Contractor to use its own transportation, the Contractor must have alternate means of transportation/storage, etc. to fulfill the firm requirement. The applicable supply index is inclusive of transportation and shrinkage. All Penalty gas costs will be borne by the Supplier.

The following note applies only to Line Item 4008-2, Government-owned Transportation.

NOTE 423: Fuel loss will not be separately reimbursed. Any cost of shrinkage not captured in the SIP should be included in the Adjustment Factor. All penalty costs will be borne by the Supplier.

The following note applies only to Line Item 4008-3, Contractor-owned Transportation in the event of curtailment of DESC-owned Transportation.

NOTE 424: In the event that PG&E issues a capacity constraint/curtailment on the PG&E backbone transmission system, whereby the transportation owned by DESC is cut, the Supplier will be required to deliver under its own transportation agreement on the PG&E backbone transmission system any of the installations' firm requirements that exceed the DESC-owned transportation authorized flow allowance. For quantities thus shipped by Contractor-owned transportation, the Contractor will be paid according to the pricing schedule 4008-3. The Supplier will be paid the SIP for the following day's Gas Daily published price, which is reflective of the actual gas trading day of the curtailment, plus the Adjustment Factor "4008-3 AD" or "4008-3 AE" for the use of its own transportation. Fuel loss will not be separately reimbursed. Any cost of shrinkage not captured in the SIP should be included in the offered Adjustment Factors for 4008-3.

The following note applies to Line Items 4008-1, 4008-2, and 4008-3.

NOTE 425: DESC shall provide the Contractor with one nomination that consists of all facilities behind PG&E. The Contractor will place monthly nominations to the LDC and any necessary pipelines in accordance with the delivery order issued by DESC. The Contractor shall monitor the installations' consumption of natural gas via telemetering or via coordination with the LDC and/or DESC. The Contractor shall issue one invoice monthly, based on usage, with details per installation. The imbalance above or below zero shall be the Supplier's responsibility.

NOTE 426: The Contractor shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES.

NOTE 427: The Total firm MDQ of 16,023/dth represents the total firm requirement, but it does not include shrinkage. It does not exclude the DESC-owned transportation. Please note that the DESC-owned transportation is shown for firm requirements only. In the event that the DESC-owned transportation exceeds the daily firm requirement, the Contractor will be responsible for using the excess capacity for the limited interruptible requirements.

NOTE 428: The total estimated natural gas requirements are broken up as follows between DESC-owned Transportation and Contractor-owned Transportation.

Total Estimated Requirement	3,562,023 Dths
Winter Firm	1,451,667 Dths
DESC-owned transportation	675,944 Dths
Contractor-owned transportation	775,723 Dths
Winter Limited Interruptible	643,207 Dths
Contractor-owned transportation	643,207 Dths
Summer Firm	1,105,193 Dths
DESC-owned transportation	951,658 Dths
Contractor-owned transportation	153,535 Dths
Summer Limited Interruptible	361,956 Dths
Contractor-owned transportation	361,956 Dths

4008-1 PACIFIC GAS AND ELECTRIC, CA: CONTRACTOR-OWNED TRANSPORTATION

NOTE 419: Line Items 4008-1, 4008-2, and 4008-3 are tied together for purpose of evaluation and award. Offerors must offer on all line items to be considered for award.

The delivery period for Line Item 4008-1 is one year.

4008-1 Direct Supply Natural Gas to be delivered FOB CITYGATE via
FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED
INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to
 September 30, 2001.

TOTAL QUANTITY		1,934,421		
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
4008-1 AA	SUPPLY INDEX PRICE	1,934,421	*	*
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
FIRM		929,258	*	*
4008-1 AD	WINTER ADJUSTMENT FACTOR	775,723	\$ _____	\$ _____
4008-1 AE	SUMMER ADJUSTMENT FACTOR	153,535	\$ _____	\$ _____
LIMITED INTERRUPTIBLE		1,005,163	*	*
4008-1 AG	WINTER ADJUSTMENT FACTOR	643,207	\$ _____	\$ _____
4008-1 AH	SUMMER ADJUSTMENT FACTOR	361,956	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
4008-1	PACIFIC GAS & ELECTRIC CO., CA			
	FIRM	16,023	153,535	775,7223
	LIMITED INTERRUPTIBLE		643,207	361,956

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT -MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Index	Delivery	Publication/	Pipeline	Location	Applicable	Supply
Item No.	Point	Table	where SIP is applicable	where SIP is applicable	ceiling Provision	Price
4008-1	FOB CITYGATE PG&E	NATURAL GAS INTELLIGENCE "California Border"	PG&E CITYGATE	N/A	ALT I	April, 2000

4008-2 PACIFIC GAS AND ELECTRIC, CA: GOVERNMENT-OWNED TRANSPORTATION

NOTE 419: Line Items 4008-1, 4008-2, and 4008-3 are tied together for purpose of evaluation and award. Offerors must offer on all line items to be considered for award.

The delivery period for Line Item 4008-2 is one year.

4008-2 Direct Supply Natural Gas to be delivered FOB CITYGATE PG&E via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		1,627,602		
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
4008-2 AA	SUPPLY INDEX PRICE	1,627,602	*	*
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
FIRM		1,627,602	*	*
4008-2 AD	WINTER ADJUSTMENT FACTOR	675,944	\$ _____	\$ _____
4008-2 AE	SUMMER ADJUSTMENT FACTOR	951,658	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
4008-2	PACIFIC GAS AND ELECTRIC CO., CA FIRM	16,023	951,658	675,944

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT -MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4008-2	FOB CITYGATE PG&E	NATURAL GAS INTELLIGENCE "California Border"	NORTHERN CALIFORNIA BIDWEEK AVERAGE, MALIN	N/A	ALT I	April, 2000

4008-3 PACIFIC GAS AND ELECTRIC, CA: IN LIEU OF GOVERNMENT-OWNED TRANSPORTATION IN EVENT OF CAPACITY CONSTRAINT/CURTAILMENT

NOTE 419: Line Items 4008-1, 4008-2, and 4008-3 are tied together for purpose of evaluation and award. Offerors must offer on all line items to be considered for award.

The delivery period for Line Item 4008-3 is one year.

4008-3 Direct Supply Natural Gas to be delivered FOB CITYGATE PG&E via
FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED
INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to
 September 30, 2001.

TOTAL QUANTITY 1,627,602

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

4008-3 AA SUPPLY INDEX PRICE	1,627,602	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

FIRM	1,627,602	*	*
4008-3 AD WINTER ADJUSTMENT FACTOR	675,944	\$ _____	\$ _____
4008-3 AE SUMMER ADJUSTMENT FACTOR	951,658	\$ _____	\$ _____

EQ FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
4008-3 PACIFIC GAS AND ELECTRIC CO., CA FIRM	16,023	951,658	675,944

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Index Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Price
4008-3	FOB CITYGATE PG&E	GAS DAILY, PRICE SURVEY MIDPOINT	PG&E CITYGATE	N/A	ALT I	April, 2000

4009/4010

INSTALLATIONS BEHIND THE NORTHWEST PIPELINE

The following notes apply to Line Items 4009-1, 4009-2, 4010-1 and 4010-2 only.

NOTE 429: Line items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

NOTE 430: Line items 4009-1, 4009-2, 4010-1, and 4010-2 contain a request for prices both with and without Contractor-owned transportation. The Government will award no more than the total Government requirement under one, or a combination of, these items. Offerors may submit prices for the Contractor-owned transportation scenario, the Government-owned transportation scenario, or both scenarios; however, if an offeror submits an initial offer for less than all scenarios and the decision is made to award a scenario upon which that offeror did not bid initially, that offeror will not be considered for award of that line item or any line items that are tied to it.

NOTE 431: DESC will be placing nominations at Sumas, and /or receipt points south of Kemmerer Station. The percentages as applied to the Government's estimated monthly requirements in this solicitation are best estimates only, and will be used in the evaluation for award. The Government reserves the right to modify these percentages, on a monthly basis if necessary. The monthly quantities nominated at each of the receipt points will be determined by the availability of interstate transportation that meets DESC's needs and the estimated consumption of the end user customers. The Contractor must have the ability to deliver up to the total stated peak day at each receipt area on a firm or limited interruptible basis as DESC may nominate the entire monthly quantity from one area.

NOTE 432: Actual quantities of natural gas delivered will be priced using Natural Gas Intelligence Price Index for all deliveries. For deliveries at Sumas, DESC will pay the Rocky Mountains spot market prices table, Northwest Sumas bidweek average price plus the applicable Adjustment Factor. For deliveries South of Kemmerer Station, DESC will pay the Rocky Mountains spot gas prices, Northwest Wyoming, bidweek average price plus the applicable Adjustment Factor.

NOTE 433: For all Northwest Pipeline Line Items, notwithstanding the provisions of paragraph (c)(2) of Clause M700, EVALUATION FOR AWARD, the Government will evaluate price, based on the total costs of the solicitation schedule elements associated with the line item(s), including indexed supply (which is indicated in the schedule with asterisks). The Government will determine the total price using a summer average and winter average for supply behind Sumas and Rockies, along with the offered Adjustment Factors. However, any award would reflect the applicable Supply Index Price as specified in the RFP.

The following notes apply to Line Items 4009-1 and 4010-1, Contractor-owned Transportation.

NOTE 434: The Contractor will be responsible for providing the limited interruptible transportation on NWPL for DESC's requirements with a minimum delivery percentage of eighty percent (80%). Upstream capacity constraints (such as curtailments on West Coast Pipeline) will NOT constitute legitimate excuses to performance.

NOTE 435: Under Contractor-owned transportation, the total quantity proposed in the "Total Proposed Quantity" column on pages 146 and 147 from receipt points at Sumas and/or South of Kemmerer must be at least 40% of the quantity in the "Total Quantity" column. The Government is not dictating the quantity distribution between receipt points; rather the Contractor is requested to consider a mix of transportation which will result in the most economical result for the Government.

NOTE 436: It is the Government's preference that Contractor-owned transportation offers encompass the full Maximum Total Quantity of 2,983,557 Dths between Line Items 4009-1 (Sumas) and 4010-1 (South of Kemmerer). However, less than this maximum total quantity may be considered if the offer is at least 40% of the total: Offers under Line Items 4009-1 and 4010-1 which, when added together, amount to a quantity less than 40% of the maximum total requirement will NOT be considered. The Government will evaluate total costs by supplementing Contractor-owned transportation quantities with Government-owned transportation quantities. If less than 100% Contractor-owned transportation is proposed, offerors are required to submit offers under the Government-owned transportation as well in order to be considered for award, since the balance of the requirement will be fulfilled using Government-owned transportation in accordance with proposals submitted under line items 4009-2 and 4010-2.

NOTE 437: If offering under Line Items 4009-1 and/or 4010-1, a breakout of the quantities, by month, of your Contractor-owned transportation proposal is required. Please use the tables provided on this page and on page 147.

NOTE 438: Under Contractor-owned transportation, please be advised that offers for transportation at or near maximum tariff rate are unlikely to indicate sufficient savings to proceed with award.

Please break out the quantities, by month, for your Contractor-owned transportation proposal. The table below relates to the Firm requirement for Line Item 4009-1/4010-1. The table on page 140 relates to the Limited Interruptible requirement for Line Item 4009-1/4010-1.

LINE ITEM NUMBER: 4009-1/4010-1

TRANSPORTATION: FIRM

	Total		4009-1		4010-1	Total Proposed 4009-1 and 4010-1
MONTH	Quantity (Dth)		Sumas		South of Kemmerer	Quantity (Dth)
			(Dth)		(Dth)	
JANUARY	32,395					
FEBRUARY	29,475					
MARCH	25,522					
APRIL	18,349					
MAY	16,694					
JUNE	16,609					
JULY	17,259					
AUGUST	18,328					
SEPTEMBER	17,808					
OCTOBER	19,272					
NOVEMBER	31,350					
DECEMBER	32,395					

LINE ITEM NUMBER: 4009-1/4010-1

TRANSPORTATION

Limited
Interruptible

	Total		4009-1		4010-1	Total Proposed 4009-1 and 4010-1
MONTH	Quantity (Dth)		Sumas		South of Kemmerer	Quantity(Dth)
			(Dth)		(Dth)	
JANUARY	336,342					
FEBRUARY	299,807					
MARCH	271,077					
APRIL	224,897					
MAY	179,034					
JUNE	144,777					
JULY	136,116					
AUGUST	126,864					
SEPTEMBER	136,441					
OCTOBER	223,420					
NOVEMBER	268,371					
DECEMBER	360,955					

4009-1 SUMAS RECEIPT POINT: CONTRACTOR-OWNED TRANSPORTATION

NOTE 429: Line items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4009-1 is one year.

4009-1 Direct Supply Natural Gas to be delivered FOB SUMAS Receipt Point on Northwest Pipeline via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 2,983,557

	<u>Estimated Quantity</u>	<u>Unit Price</u>	<u>Total Estimated Price</u>
FIXED PRICE WITH EPA:			
4009-1 AA SUPPLY INDEX PRICE		*	*

	<u>Estimated Quantity</u>	<u>Unit Price</u>	<u>Total Estimated Price</u>
FIXED PRICE WITH EPA:			
FIRM		*	*
4009-1 AD WINTER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____
4009-1 AE SUMMER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____
LIMITED INTERRUPTIBLE		*	*
4009-1 AG WINTER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____
4009-1 AH SUMMER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
4009-1	SEE PAGE 153			
	FIRM			

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The following notes apply to Line Items 4009-2 and 4010-2, Government-owned Transportation.

NOTE 439: The Contractor shall deliver natural gas supplies for ultimate delivery to Department of Defense installations that are situated behind LDCs along Northwest Pipeline Corporation interstate pipeline system. Contract award will be based on a weighted average of the Total Adjustment Factor based on 55% at Sumas and 45% south of Kemmerer Station.

NOTE 440: If DESC chooses to procure transportation in its own name, the Contractor will be required to deliver the supplies using Government-procured pipeline capacity. DESC will be an authorized replacement shipper and will utilize released firm capacity obtained through the Northwest Pipeline EBB and/or Web site process. If Government-owned transportation is used, then all supplies delivered shall be considered firm to the receipt point. In the event that the Government is not able to obtain transportation on Northwest Pipeline, the Contractor will be required to deliver supplies via Contractor-obtained transportation on an interruptible basis. DESC will reimburse the Contractor for any transportation costs that the Contractor incurs up to the maximum IT tariff rate on Northwest Pipeline. If the Contractor delivers the natural gas supplies via transportation that costs less than the maximum IT tariff rate, then DESC will reimburse the Contractor in accordance with DESC contract clause H704, TRANSPORTATION DISCOUNTS AND REFUNDS. If Contractor-obtained transportation is required, the Contractor shall submit to DESC documentation from Northwest Pipeline that demonstrates the price paid for the transportation. The Contractor shall be shipper of record on all transportation used to deliver natural gas supplies in relation to performing contract obligations.

4009-2 SUMAS RECEIPT POINT: GOVERNMENT-OWNED TRANSPORTATION

NOTE 429: Line items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4009-2 is one year.

4009-2 Direct Supply Natural Gas to be delivered FOB SUMAS Receipt Point on Northwest Pipeline via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		1,640,956	
		Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:		Unit Price	
4009-2 AA	SUPPLY INDEX PRICE	1,640,956	*
			*
		Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:		Unit Price	
FIRM		151,500	*
4009-2 AD	WINTER ADJUSTMENT FACTOR	83,125	\$ _____
4009-2 AE	SUMMER ADJUSTMENT FACTOR	68,375	\$ _____
LIMITED INTERRUPTIBLE		1,489,456	*
4009-2 AG	WINTER ADJUSTMENT FACTOR	845,104	\$ _____
4009-2 AH	SUMMER ADJUSTMENT FACTOR	644,352	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

4009-2	SEE PAGE 153			
	FIRM	119	68,375	83,125
	LIMITED INTERRUPTIBLE		644,352	845,104

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table for 4009-1/-2 is as follows:

I	II	III	IV	V	VI
Item No.	Delivery Point	Publication /Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision
4009-1/-2	FOB CITYGATE VIA SUMAS RECEIPT POINT ON NORTHWEST PIPELINE	NATURAL GAS INTELLIGENCE	ROCKY MOUNTAINS	NORTHWEST SUMAS	ALT I

4010-1 RECEIPT POINTS SOUTH OF KEMMERER: CONTRACTOR-OWNED TRANSPORTATION

NOTE 429: Line items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4010-1 is one year.

4010-1 Direct Supply Natural Gas to be delivered FOB Receipt Points South of Kemmerer Station via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 2,983,557

	<u>Estimated Quantity</u>	<u>Unit Price</u>	<u>Total Estimated Price</u>
FIXED PRICE WITH EPA:			
4010-1 AA SUPPLY INDEX PRICE		*	*

	<u>Estimated Quantity</u>	<u>Unit Price</u>	<u>Total Estimated Price</u>
FIXED PRICE WITH EPA:			
FIRM		*	*
4010-1 AD WINTER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____
4010-1 AE SUMMER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____
LIMITED INTERRUPTIBLE		*	*
4010-1 AG WINTER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____
4010-1 AH SUMMER ADJUSTMENT FACTOR	_____	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
4010-1	SEE PAGE 153			
	FIRM			

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4010-2 RECEIPT POINTS SOUTH OF KEMMERER: GOVERNMENT-OWNED TRANSPORTATION

NOTE 429: Line items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4010-2 is one year.

4010-2 Direct Supply Natural Gas to be delivered FOB Receipt Points South of Kemmerer Station via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		1,342,601	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
4010-2 AA	SUPPLY INDEX PRICE		1,342,601	*	*
FIXED PRICE WITH EPA:					
FIRM			123,956	*	*
4010-2 AD	WINTER ADJUSTMENT FACTOR		68,012	\$ _____	\$ _____
4010-2 AE	SUMMER ADJUSTMENT FACTOR		55,944	\$ _____	\$ _____
LIMITED INTERRUPTIBLE			1,218,645	*	*
4010-2 AG	WINTER ADJUSTMENT FACTOR		691,448	\$ _____	\$ _____
4010-2 AH	SUMMER ADJUSTMENT FACTOR		527,197	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	

4010-2	SEE PAGE 153				
	FIRM	119	55,944	68,012	
	LIMITED INTERRUPTIBLE		527,197	691,448	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table for 4010-1/-2 is as follows:

I	II	III	IV	V	VI
Item No.	Delivery Point	Publication /Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision
4010-1/-2	VIA RECEIPT POINTS SOUTH OF KEMMERER STATION ON NORTHWEST PIPELINE	NATURAL GAS INTELLIGENCE	ROCKY MOUNTAINS	NORTHWEST DOMESTIC	ALT I

The following applies to Line Items 4009-1, 4009-2, 4010-1, and 4010-2:

FOR ULTIMATE DELIVERY TO:

Avista Utilities, Washington	Fairchild AFB, WA
Water Power Division	VAMC Spokane, WA
Cascade Natural Gas Corporation	NAS Whidbey Island, WA
	Naval Hospital Bremerton, WA
	Naval Undersea Warfare Center, Keyport, WA
	Puget Sound Naval Shipyard, WA
	Naval Submarine Base, Bangor, WA
Northwest Natural Gas Company	VAMC Portland, OR
Southwest Gas Corporation	NAS Fallon, NV

4011 SAN DIEGO GAS AND ELECTRIC - PWC SAN DIEGO

NOTE 429: Line Items 4011 and 4012 are tied together for purposes of evaluation and award. Offerors must offer on both items to be considered for award.

The delivery period for Line Item 4011 is one year.

4011 Direct Supply Natural Gas to be delivered FOB CITYGATE California Border **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY 855,903

Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

4011 AA	SUPPLY INDEX PRICE	855,903	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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FIXED PRICE WITH EPA:

FIRM		855,903	*	*
4011 AD	WINTER ADJUSTMENT FACTOR	339,345	\$ _____	\$ _____
4011 AE	SUMMER ADJUSTMENT FACTOR	516,558	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
401101	PWC SAN DIEGO, CA FIRM	516,558	339,345

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4011	CITYGATE CALIFORNIA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BDR AVG	N/A	ALT I	April, 2000

4012 SAN DIEGO GAS AND ELECTRIC - MCB CAMP PENDLETON, CA

NOTE 429: Line Items 4011 and 4012 are tied together for purposes of evaluation and award. Offerors must offer on both items to be considered for award.

The delivery period for Line Item 4012 is one year.

4012 Direct Supply Natural Gas to be delivered FOB CITYGATE California Border **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

TOTAL QUANTITY		71,352	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:					
4012 AA	SUPPLY INDEX PRICE		71,352	*	*
FIXED PRICE WITH EPA:					
FIRM			71,352	*	*
4012 AD	WINTER ADJUSTMENT FACTOR		29,876	\$ _____	\$ _____
4012 AE	SUMMER ADJUSTMENT FACTOR		41,476	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY	
401201	MCB CAMP PENDLETON FIRM		41,476	29,876	

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4012	CITYGATE CALIFORNIA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BDR AVG	N/A	ALT I	April, 2000